Submit One Copy To Appropriate District District District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II District II Distric	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 9 9 2014	WELL API NO.
District II <u>MAY</u> 2 2 CONSERVATION DIVISION	30-015-24591
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410AOCD ART 5220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8741010000 District IV Santa Fe, NM 87505	STATE     FEE       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	L-654
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	NEW MEXICO DI STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator	9. OGRID Number
NADEL AND GUSSMAN PERMIAN, L.L.C.           3. Address of Operator	155615 10. Pool name or Wildcat
601 N. MARIENFELD, SUITE 508, MIDLAND, TX 79701	WILDCAT, BONESPRING, GP2
4. Well Location	
Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>6</u>	
Section 19 Township 23S Range 26E NMPM	CountyEDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3476' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Data
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB	
OTHER:	eady for OCD inspection after P&A ?- 2/-/3
All pits have been remediated in compliance with OCD rules and the terms of the Ope	
$\boxtimes$ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been $\boxtimes$ A steel marker at least 4" in diameter and at least 4' above ground level has been set in	properly abandoned.
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APPROVED BY: Ron Harrey	TITLE Complicince Officer DATE 5-27-14 X to Release
4	X to Release