

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-26190

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
EASTLAND QUEEN UNIT

8. Well Number 15

9. OGRID Number  
1903

10. Pool name or Wildcat  
TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other (Injector)

2. Name of Operator  
BEACH EXPLORATION, INC.

3. Address of Operator  
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location

Unit Letter J; 1,650 feet from the SOUTH line and 1,650 feet from the EAST line  
Section 2 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The EQU #15 injector failed a mechanical integrity test on 2/19/14 conducted by Richard Inge (NM OCD).

Repaired 5/2/14

Procedure:

- 1 RU pulling unit. NU BOP. Hooked vacuum truck to csg to catch injection flowback while pulling well.
- 2 Released packer and pulled and tested tubing coming out of hole. No leaks in tubing. Packer mandrel had a hole causing leak.
- 3 Replaced w/4 1/2 PC 30M# shear ten packer (3.5" OD RH set w/carbide slips). RIH w/SN and orig 70jts 2 3/8" J55 Glassbore lined tbgr
- 4 Loaded backside w/ packer fluid and set packer at original location of 2236. Tested backside and held. ND BOP. RD pulling unit.
- 5 Successful MIT conducted on 5/8/14 at 10:00 am.(directed by Richard Inge, OCD Chart enclosed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE May 12, 2014

Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 5/29/14  
Conditions of Approval (if any):

RECEIVED

MAY 19 2014

NMOCD ARTESIA

