

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30 -015 -26770	⁵ Pool Name N. Seven Rivers; Glorieta-Yeso	⁶ Pool Code 97565
⁷ Property Code 39266	⁸ Property Name Ross EG Federal	⁹ Well Number 4

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the 1980	North/South Line	Feet from the 660	East/West line	County
E	20	19S	25E			North		West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 3/16/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
286911	Remuda Energy Transportation, LLC 105 South Fourth Street Artesia, NM 88210	O
147831	Agave Energy Company 105 South Fourth Street Artesia, NM 88210	G

RECEIVED
MAR 26 2014
NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date RC 1/27/14	²² Ready Date 3/15/14	²³ TD 8,300'	²⁴ PBTD 3,415'	²⁵ Perforations 2,408'-2,612'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
REFER TO ORIGINAL COMPLETION					
	2-7/8"		2,823'		

V. Well Test Data

³¹ Date New Oil 3/21/14	³² Gas Delivery Date 3/16/14	³³ Test Date 3/21/14	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 200 psi	³⁶ Csg. Pressure 100 psi
³⁷ Choke Size NA	³⁸ Oil 17	³⁹ Water 433	⁴⁰ Gas 4		⁴¹ Test Method Pump Test

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Laura Watts</i>		Approved by: <i>RL Wade</i>	
Printed name: Laura Watts		Title: <i>Dist R Supervisor</i>	
Title: Regulatory Reporting Technician		Approval Date: <i>4-16-14</i>	
E-mail Address: laura@yatespetroleum.com		Pending BLM approvals will subsequently be reviewed and scanned	
Date: March 25, 2014	Phone: 575-748-4272		

3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0557142

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
1b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.		7. Unit or CA Agreement Name and No.	
Other _____			
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS Mail: laura@yatespetroleum.com		8. Lease Name and Well No. ROSS EG FEDERAL 4	
3. Address 105 SOUTH FOURTH STREET, ARTESIA, NM 88210		9. API Well No. 30-015-26770	
3a. Phone No. (include area code) Ph: 575-748-4272			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1980FNL 660FWL At top prod interval reported below SWNW 1980FNL 660FWL At total depth SWNW 1980FNL 660FWL		10. Field and Pool, or Exploratory N. SEVEN RIVERS; GLOR-YESO	
		11. Sec., T., R., M., or Block and Survey or Area Sec 20 T19S R25E Mer	
		12. County or Parish EDDY	
		13. State NM	
14. Date Spudded 01/27/2014 RC		15. Date T.D. Reached 07/31/1991	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/15/2014	
17. Elevations (DF, KB, RT, GL)* 3567 GL			
18. Total Depth: MD 8300 TVD		19. Plug Back T.D.: MD 3415 TVD	
20. Depth Bridge Plug Set: MD 7745 TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBGRCCCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40					
14.750	9.625 J-55	36.0	0	1220		1100		0	
8.750	7.000 J-55	23.0	0	8300		1650		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2823							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	2408	2612	2408 TO 2612		43	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2408 TO 2612	ACIDIZED W/6.940G 20 PERCENT HCL ACID, FRAC W/A TOTAL OF 273,436 LBS 100 MESH; 16/30&40/70 BRADY SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity, Corr. API	Gas Gravity	Production Method
03/16/2014	03/21/2014	24	→	17.0	4.0	433.0			ELECTRIC PUMPING UNIT
Choke Size	Thg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
NA	SI	100.0	→	17	4	433		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity, Corr. API	Gas Gravity
			→					
Choke Size	Thg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #240862 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				SAN ANDRES GLORIETA-YESO BONE SPRING WOLFCAMP CANYON	696 2190 3597 5502 7614

32. Additional remarks (include plugging procedure):

AMENDED TO CORRECT TOTAL DEPTH FROM 830 FT. TO 8300 FT.

2 sets of logs mailed to BLM-Carlsbad and 1 set mailed to NMOCD-Artesia on 3/25/14.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #240862 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (please print) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 04/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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