

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575
		³ Reason for Filing Code/ Effective Date RC 4/11/14
⁴ API Number 30 -015 - 28169	⁵ Pool Name WC-015 G-01 5192510M; B.S. Wildcat Bone Spring	⁶ Pool Code 98068
⁷ Property Code 15902	⁸ Property Name Polo AOP Federal	⁹ Well Number 3

II. ¹⁰ Surface Location

Ul or lot no. M	Section 10	Township 19S	Range 25E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 660	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 4/12/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
286911	Remuda Energy Transportation, LLC 105 South Fourth Street Artesia, NM 88210	O
147831	Agave Energy Company 105 South Fourth Street Artesia, NM 88210	G
<div>RECEIVED APR 28 2014 NMOCD ARTESIA</div>		

IV. Well Completion Data

²¹ Spud Date RC 3/13/14	²² Ready Date 4/11/14	²³ TD 8,250'	²⁴ PBDT 5,554'	²⁵ Perforations 4,202'-4,952'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
REFER TO ORIGINAL COMPLETION					
		2-7/8"	5,117'	E1BPE 7520'	

V. Well Test Data

³¹ Date New Oil 4/17/14	³² Gas Delivery Date 4/12/14	³³ Test Date 4/21/14	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 160 psi	³⁶ Csg. Pressure 50 psi
³⁷ Choke Size NA	³⁸ Oil 11	³⁹ Water 288	⁴⁰ Gas 11	⁴¹ Test Method Pump Test	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laura Watts*

Printed name:
Laura Watts

Title:
Regulatory Reporting Technician

E-mail Address:
laura@yatespetroleum.com

Date: April 23, 2014

Phone:
575-748-4272

OIL CONSERVATION DIVISION

Approved by:

T. C. Shepard
"Geologist"

Title:

Approval Date:

4-30-2014

Pending BLM approvals will
subsequently be reviewed
and scanned

3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM82845					
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug-Back <input type="checkbox"/> Diff. Resvr. Other				6. If Indian, Allottee or Tribe Name					
2. Name of Operator YATES PETROLEUM CORPORATION				8. Lease Name and Well No. POLO AOP FEDERAL 3					
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210				9. API Well No. 30-015-28169					
3a. Phone No. (include area code) Ph: 575-748-4272				10. Field and Pool, or Exploratory WILDCAT, BONE SPRING (98068)					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 660FSL 660FWL At top prod interval reported below SWSW 660FSL 660FWL At total depth SWSW 660FSL 660FWL				11. Sec., T., R., M., or Block and Survey or Area Sec 10 T19S R25E Mer.					
14. Date Spudded 03/13/2014 RC				15. Date T.D. Reached 08/14/1995					
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/11/2014				17. Elevations (DF, KB, RT, GL)* 3483 GL					
18. Total Depth: MD 8250 TVD				19. Plug Back T.D.: MD 5554 TVD					
20. Depth Bridge Plug Set: MD 7520 TVD				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CB/GR/CCL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	80					
17.500	13.375	54.5	0	405		1173		0	
12.250	9.625	36.0	0	1165		1613		0	
8.750	7.000	23.0	0	8250		1400		90	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	5117								
25. Producing Intervals								26. Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) BONE SPRING	4202	4952	4202 TO 4952		129	PRODUCING			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
4202 TO 4952		ACIDIZED WITH 13,500 GALLONS 20 PERCENT HCL ACID. BALLED OUT WITH 175 BALLS ON.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/12/2014	04/21/2014	24	→	11.0	11.0	288.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
NA	160	50.0	→	11	11	288		POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #243116 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				SAN ANDRES GLORIETA BONE SPRING WOLFCAMP CANYON	811 2323 3689 5656 7622

32. Additional remarks (include plugging procedure):
2 sets of CBL logs mailed to BLM-Carlsbad, 1 mailed to NMOCD-Artesia on 4/23/14.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #243116 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (please print) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 04/23/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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