

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM78213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH8. Well Name and No.
WALT CANYON AMA FEDERAL 3

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: LAURA WATTS

Mail: laura@yatespetroleum.com

9. API Well No.
30-015-28319

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4272
Fx: 575-748-458510. Field and Pool, or Exploratory
INDIAN BASIN; UPPER PENN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T22S R24E NWNW 1115FNL 810FWL

11. County or Parish, and State

EDDY, COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/30/13 - NU BOP.

1/2-11/14 - Tagged fill at 8,013 ft. PB TD supposed to be at 8,345 ft. Spotted 60 sacks H Neat at 8,013 ft. BLM request. Calculated TOC at 7,683 ft. WOC. Tagged plug at 8,066 ft. BLM changed plans, want CIBP at 8,013 ft instead of 7,926 ft. Made a GR JB run to 8,050 ft and set 7 inch CIBP at 8,013 ft. RIH open ended and lagged CIBP at 8,013 ft. Explained to Jim Amos with BLM that CIBP was set in middle of perfs. Hole is not loading, we need to set CIBP above top perf at 7,970 ft. He agreed and said to set at 7,926 ft. RIH set 7 inch CIBP at 7,926 ft. RIH with tubing, tagged CIBP and loaded hole. Did not test. Spotted mud to 5,500'. Spotted 25 sacks H Neat plug on CIBP. Calculated TOC 7,710 ft. WOC. Tagged cement plug at 7,786 ft. PUH to 7,468 ft. Spotted 35 sacks Class H Neat. Calculated TOC 7,594 ft. PUH to 5,282 ft. Spotted 30 sacks Class C Neat. Calculated TOC 5,270 ft. PUH to 3,326 ft. Spotted 30 sacks Class C Neat. Calculated TOC 3,176 ft. PUH to 2,849 ft. Spotted 30 sacks Class C Neat. Calculated TOC 2,665 ft. TOOH. Perfd at 1,704

7-12-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #233224 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 03/07/2014 ()

Name (Printed/Typed) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 01/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

MAR 13 2014

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

cc 5/22/14 CS

email rec'd 5/30/14 from Yates

B

Additional data for EC transaction #233224 that would not fit on the form

32. Additional remarks, continued

ft. RIH with open ended tubing to 1,754 ft. Spotted 25 sacks Class C Neat. Calculated TOC 1,601 ft. WOC. Tagged plug at 1,669 ft. Perfd at 150 ft. Circulated out 9-5/8 inch by 7 inch. Pumped 135 sacks Class C Neat. Circulated to surface.
1/22/14 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.