

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0554221

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891014168X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
NASH UNIT 54Y

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: STEPHANIE RABADUE
E-Mail: stephanie_rabadue@xtoenergy.com9. API Well No.
30-015-42311-00-X1

3a. Address

200 LORAIN SUITE 800
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-620-671410. Field and Pool, or Exploratory
NASH DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T23S R29E SWNW 1822FNL 909FWL
32.182671 N Lat, 103.563773 W Lon11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy, Inc would like to change the completion method on this well from using a 4-1/2" liner with swell packers to running a 4-1/2" liner with sliding sleeves.

Liner will be cemented, with the top to be set at +/- 6750' MD (SF Burst: 2.77, SF Collapse: 1.96, SF Tension: 3.45)

Cement Information:

535sx Versacem + 0.5% LAP-2 + 0.2% HR-601 + 0.25 pps D-air 5000 mixed at 13.2 ppg, 1.59 cu ft/sx, 8.29 gal wtr/sx. Compressive strengths ? 24 hr 2285 psi; 48 hr 2400 psi. Top of cement is at the liner top, 30% excess.

Accepted for record

NMOCD 105-23-14

RECEIVED
MAY 22 2014
NMOCD ARTESIA
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243143 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by CHRISTOPHER WALLS on 05/16/2014 (14CRW0271SE)

Name (Printed/Typed) STEPHANIE RABADUE

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 04/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 05/16/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of Approval

1. The minimum required fill of cement behind the 4-1/2 inch production liner is:

- ☒ Cement should tie-back to the top of the liner. Operator shall provide method of verification.