

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029418A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000276B

8. Well Name and No.
SKELLY UNIT 989

9. API Well No.
30-015-36498-00-S1

10. Field and Pool, or Exploratory
MAR LOCO-GLORIETA YESO

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: CHASITY JACKSON
E-Mail: cjackson@concho.com

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-686-3087

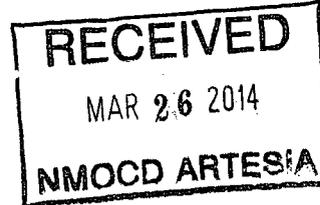
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T17S R31E SENW 1980FNL 1649FWL
32.821819 N Lat, 103.842993 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Skelly #989 Battery.
Location: Unit I, Sec 22-T17S-R31E
Number of wells to flare: (24)
See attachment for API #'s.
300 Oil/Day
850 MCF/Day
Requesting 2 day approval from 12/12/13 to 12/14/13.
Emergency flare due to hole in DCP gas line.
Schematic attached.



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record
NMOCD
3/26/14
LRO

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #229428 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER MASON on 02/04/2014 (14JAM0049SE)

Name (Printed/Typed) CHASITY JACKSON Title PREPARER

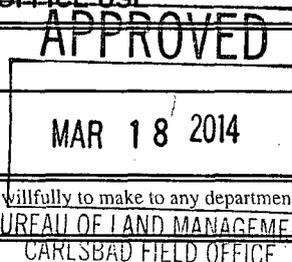
Signature (Electronic Submission) Date 12/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature] Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

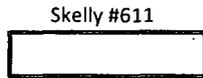
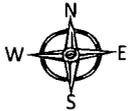


Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Flare Request Form

Battery-	Skelly 989 Battery		
Production-	300 BO 850 MCF		
Total BTU of Htrs-	1 mm		
Flare Start Date-	12/12/2013	Flare End Date-	12/14/2013
UL Sec-T-R-	Unit I, SEC 22-T17S-R31E	GPS-	32.81939-103.85216
# of wells in bty-	24	# of wells to be flared-	24
Reason For Flare-	Hole in DCP gas line, Emergency flare		
Gas purchaser- DCP			

Site Diagram



Well #'s	API Numbers
Skelly 612	30-015-36763
Skelly 613	30-015-37186
Skelly 614	30-015-37840
Skelly 615	30-015-36884
Skelly 616	30-015-36889
Skelly 630	30-015-36962
Skelly 631	30-015-36963
Skelly 634	30-015-36965
Skelly 743	30-015-38351
Skelly 788	30-015-38016
Skelly 766	30-015-39699
Skelly 791	30-015-38017
Skelly 794	30-015-39700
Skelly 795	30-015-37446
Skelly 799	30-015-38444
Skelly 975	30-015-36356
Skelly 803	30-015-38445
Skelly 806	30-015-38380
Skelly 807	30-015-38349
Skelly 814	30-015-38379
Skelly 983	30-015-36514
Skelly 984	30-015-36517
Skelly 989	30-015-36498
Skelly 990	30-015-36589

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB