

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029418A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
892000276B

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
SKELLY UNIT 989

2. Name of Operator  
COG OPERATING LLC  
Contact: CHASITY JACKSON  
E-Mail: cjackson@concho.com

9. API Well No.  
30-015-36498-00-S1

3a. Address  
ONE CONCHO CENTER 600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-686-3087

10. Field and Pool, or Exploratory  
MAR LOCO-GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T17S R31E SENW 1980FNL 1649FWL  
32.821819 N Lat, 103.842993 W Lon

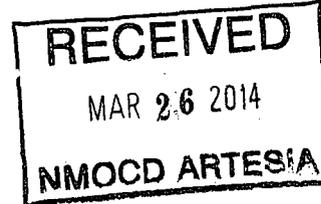
11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Skelly #989 Battery.  
Location: Unit 1, Sec 22-T17S-R31E  
Number of wells to flare: (24)  
See attachment for API #'s.  
300 Oil/Day  
850 MCF/Day  
Requesting 2 day approval from 12/12/13 to 12/14/13.  
Emergency flare due to hole in DCP gas line.  
Schematic attached.



SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Accepted for record  
WMSCO 3/26/14  
WED

SUBJECT TO LIKE  
APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #229428 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMS for processing by JENNIFER MASON on 02/04/2014 (14JAM0049SE)

Name (Printed/Typed) CHASITY JACKSON Title PREPARER

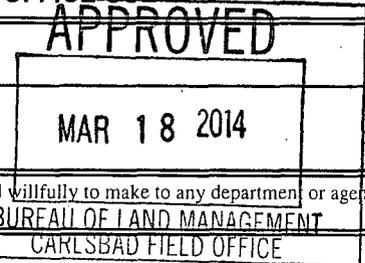
Signature (Electronic Submission) Date 12/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

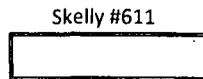
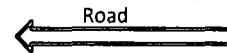
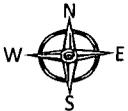


Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Flare Request Form

Battery-	Skelly 989 Battery		
Production-	300 BO 850 MCF		
Total BTU of Htrs-	1 mm		
Flare Start Date-	12/12/2013	Flare End Date-	12/14/2013
UL Sec-T-R-	Unit I, SEC 22-T17S-R31E	GPS-	32.81939-103.85216
# of wells in bty-	24	# of wells to be flared-	24
Reason For Flare-	Hole in DCP gas line, Emergency flare		

## Site Diagram



<u>Well #'s</u>	<u>API Numbers</u>
Skelly 612	30-015-36763
Skelly 613	30-015-37186
Skelly 614	30-015-37840
Skelly 615	30-015-36884
Skelly 616	30-015-36889
Skelly 630	30-015-36962
Skelly 631	30-015-36963
Skelly 634	30-015-36965
Skelly 743	30-015-38351
Skelly 788	30-015-38016
Skelly 766	30-015-39699
Skelly 791	30-015-38017
Skelly 794	30-015-39700
Skelly 795	30-015-37446
Skelly 799	30-015-38444
Skelly 975	30-015-36356
Skelly 803	30-015-38445
Skelly 806	30-015-38380
Skelly 807	30-015-38349
Skelly 814	30-015-38379
Skelly 983	30-015-36514
Skelly 984	30-015-36517
Skelly 989	30-015-36498
Skelly 990	30-015-36589

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB