Printed name:

E-mail Address:

5/27/2014

Ava Monroe

amonroe@matadorresources.com

Sr. Engineering Technician

Phone: 972-371-5218

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

811 S. First St., A District III 1000 Rio Brazos	Rd., Aztec	, NM 8741		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit one copy to appropriate District Office				
1220 S. St. Franci	is Dr., Sant I.			D AT I			HΩ	RIZATION	TO	rrans	SPORT	
Operator na			DEST FC	KALL	OWADLE	ANDAUI	110	<sup>2</sup> OGRID Nur	nber -	2002	7:	
MATADO				<sup>3</sup> Reason for Filing Code/ Effective Date								
<sup>4</sup> API Numbe				6 Pool Code								
30 - 0 15 - 4		Black River;Wolfcamp,East					19		974			
<sup>7</sup> Property Code 40203 Rustler  II. <sup>10</sup> Surface Location				Breaks 12-24-27					<sup>9</sup> Well Number <sub>001 H</sub>			
Ul or lot no.	face Lo	cation	n Danga	Lot Idn	Feet from the	North/South	Line	Foot from the	Fact/	West line	County	
P P	12	Townshi 24S	p Range 27E	P	380	S	Line	330	Last	E	EBBY	
11 Bot	tom Ho	le Loca	tion			<u> </u>		<u> </u>	L			
UL or lot no. Section T			wnship Range L		Feet from the 380	North/South line S		Feet from the 330	East/West li		County EDDY	
12 Lse Code 40203		ing Method ode F	I	onnection	15 C-129 Peri SEE A	mit Number	<sup>16</sup> (	C-129 Effective /26/2014	Date	l .	129 Expiration Date 31/2014	
III. Oil a	nd Gas	Transp	<del></del>		<u> </u>			·		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
18 Transporter 19 Transp						ter Name <sup>20</sup> O/G/W				<sup>20</sup> O/G/W		
174238	3	ENTERPRISE CRUDE OIL										
210 PARK AVENUI OKLAHOMA CITY,										1		
282301	NEW MEX	CICO PIPELINE LLC G					G					
		CRESTWOOD WILLOW LAKE SYSTEM 700 LOUISIANA Street #2060 Houston, TX 77002										
								RECEIVED MAY 3 0 2014				
	2			NMOCD ARTESIA								
IV. Well	Comple	etion Da	ta									
21 Spud Dat	22 Read	Ready Date 9792 TRAD						rations <sup>26</sup> DHC, MC				
12/7/20	1	02/22	/2014	1462	O'MD			11614-1	1712	. 1		
<sup>27</sup> Hole Size				g & Tubii			oth S	Set		30 Sa	Sacks Cement	
20			16		400				200			
13.5			10	.75	2500				2100			
9.75			7.625			10100			900			
6.75			4	. 5	15000			475				
V. Well 7									<del></del>			
			s Delivery Date		Test Date	<sup>34</sup> Test Lengt		h 35 Tbg. Pressure		ssure	36 Csg. Pressure	
			1/28/14 38 Oil		04/14	24 hrs					3000	
<sup>37</sup> Choke Size 24/64		436			Water 1889	<sup>40</sup> Gas 3306					41 Test Method FLOWING	
42 I hereby certibeen complied complete to the	with and	that the in	formation g	iven above		A manage of the		OIL CONSER		,	ON	

Title:

Approval Date: