Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELL-BOARD (FORT SON S) - 0.43280-B SUNDRY NOTICES AND REPORTS ON WELL-BOARD (FORT SON S) - 0.43280-B Bandondord Well Lise Form 3160-3 (APD) for south proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 3. Well Name and No. Murphy E 1 3. And Well Name and No. No. Common to high well of the No. And Sea An				5. Lease Serial No.		
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3180-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other individuals on page 2 2. If Unit of CA/Agreement, Name audior No.	SUNDRY NOTICES AND REPORTS ON WELLS at of Land			Carro of If Indian, Allottee or Tribe	Name	
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2. Name of Operator: Burlington Resources Oil & Gas Company LP 3a. Address PO Box 4289, Farmington, NM 87499 3b. Phone No. (include area code) (505) 326-8700 4. Location of Well (Privinge, See, 7, R.A.f., or Surrey) Description) Surface Unit A (NENE), 990 'FNL & 990 'FEL, Sec. 34, T30N, R11W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alarc Casing, Persiture Treat Alarc Casing, Production (Start/Resume) Alarc Casing Plans Final Abandonment Notice Casing Repair Describe Proposed or Completed Operation: Clearly state all pertinent details, ending estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deep an directionally or recomplete borizontally, give subsurface locations and measured and true vertical depths of all pertinent markets and zones. Attach the bond under which the two with the performed or provide the Beath of San Adard (San Attach the bond under which the vive with the performed or provide the Beath of San Attach the bond under which the vive with the performed or provide the Beath of San Attach the bond under which the vive with the performed or provide the Beath of San Attach the bond under which the vive with the performed or provide the Beath of San Attach the control optics of all pertinent markets and zones. Attach the bond under which the vive with the performed or provide the Beath of San Attach the Completed Depths of The involved operations; If the operation results in a multiple completion or recompleted into a work on the vertical depths of all pertinent markets and zones. Attach the bond under which the vive with the performed or provide the Beath of San Attach the John of San Attach	·· — —] C W-11		10 111 1121	-	
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Surface Unit A (NENE), 990' FRL & 990' FEL, Sec. 34, T30N, R11W San Juan New Mexico 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			(505) 326-9700		<u> </u>	
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Alter Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION		TYPE O	F ACTION		
Subsequent Report	Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Change Plans Plug and Abandon Temporarily Abandon		Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Final Abandonment Notice	X Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the houl under which the work will be performed or provide the Bond No. on file with BLMBIA. Required abuse filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The subject well was P&A'd on 5/8/14 per the attached report. OIL CONS. DIV DIST. 3 MAY 2 2 2014 14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse Title Staff Regulatory Technician THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title ACCEPTED FOR RECORD. Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify FARNINGTON PIELD OFFICE	D1	Change Plans	X Plug and Abandon	Temporarily Abandon		
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Dollie L. Busse Title Staff Regulatory Technician Date 5/20/14 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify FARMINGTON FIELD OFFICE	determined that the site is ready for	inal inspection.)		OIL (CONS. DIV DIST. 3	
Signature Date 5/30/14 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD ACCEPTED FOR RECORD Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify FARMINGTON FIELD OFFICE		rue and correct. Name (Printed/Typ				
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify FARMINGTON FIELD OFFICE	Approved by		Title		M/12 1 2014	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

that the applicant holds legal or equitable title to those rights in the subject lease which would

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Burlington Resources **Murphy E #1**

May 8, 2014 Page 1 of 1

990' FNL and 990' FEL, Section 34, T-30-N, R-11-W San Juan County, NM Lease Number: SF-043260 API #30-045-09050

Plug and Abandonment Report Notified NMOCD and BLM on 5/2/14

Plug and Abandonment Summary:

- Plug #1 with 11 sxs (12.98 cf) Class B cement inside casing from 2225' to 1826' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2 with CR at 1053' spot 119 sxs (140.42 cf) Class B cement inside casing from 1105' to 799' with 110 sxs in annulus, 2 sxs below CR and 7 sxs above CR to cover the Ojo Alamo and Kirtland tops.
- Plug #3 with 98 sxs (115.64 cf) Class B cement inside casing from 183' to surface with 5 sxs in 2-7/8" casing, 14 sxs in intermediate 5-1/2" casing, 79 sxs in annulus to cover the surface casing shoe. Tag TOC at 20'.
- Plug #4 with 26 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 5/5/14 Rode rig and equipment to location. Spot in and RU. Fill out Hot Work Permit. Repair rig. SDFD.
- 5/6/14 Bump test H2S equipment. Check well pressures: 2-7/8" casing 140 PSI, 5-1/2" Intermediate casing and bradenhead 0 PSI. RU relief lines. Attempt to blow well down. Pump 30 bbls of water down well. RD coil tubing. RIH with 2-7/8" GR to 2240'. RIH with 2-7/8" CIBP and set at 2225'. RU A-Plus companion flange. RU BOP. Establish circulation. Pressure test casing to 800 PSI, OK. RU Blue Jet wireline. Ran CBL From 2225' to surface, found cement at 450'. Establish circulation. Spot plug #1 with calculated TOC at 1826'. SI well. SDFD.
- 5/7/14 Bump test H2S equipment. Open up well; no pressures. Perforate 4 bi-wire holes at 1105'. Establish rate of 1.5 bpm at 1000 PSI. RIH with 2-7/8" CR and set at 1053'. TIH with DHS CR and set at 1053'. Establish circulation. Establish rate of 1 bpm at 1000 PSI. Spot plug #2 with calculated TOC at 799'. Perforate 4 bi-wire holes at 183'. Establish circulation. Spot plug #3 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 5/8/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 20'. RU High Desert. Cut off wellhead. Found cement down 15' in annulus and at surface 2-7/8" casing. Spot plug #4 and install P&A marker. RD and MOL.

Joe Ruybald, BLM representative, was on location. Jim Morris, MVCI representative, was on location.