

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 20 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Murphy 1
2. Name of Operator Burlington Resources Oil & Gas Company LP		9. API Well No. 30-045-09322
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	10. Field and Pool or Exploratory Area Aztec Pictured Cliffs
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit J (NWSE), 1650' FSL & 1650' FEL, Sec. 24, T30N, R11W		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

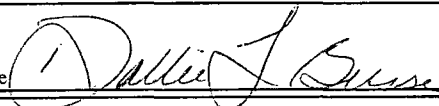
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/13/14 per the attached report.


OIL CONS. DIV DIST. 3

MAY 22 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 5/20/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	MAY 21 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title FARMINGTON FIELD OFFICE BY: 
	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Murphy #1

May 13, 2014
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990' FNL and 990' FEL, Section 34, T-30-N, R-11-W
San Juan County, NM
Lease Number: SF-043260
API #30-045-09050

Plug and Abandonment Report
Notified NMOCD and BLM on 5/2/14

Plug and Abandonment Summary:

- Plug #1** with 19 sxs (22.42 cf) Class B cement inside casing from 2605' to 2147' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with CR at 1400' spot 89 sxs (105.02 cf) Class B cement inside casing from 1450' to 1135' with 76 sxs in annulus, 2 sxs below CR and 11 sxs above CR to cover the Ojo Alamo and Kirtland tops.
- Plug #3** with 85 sxs (100.3 cf) Class B cement inside casing from 172' to surface with 8 sxs in 3-1/2" casing, 18 sxs in intermediate 6-5/8" casing, 59 sxs in annulus to cover the surface casing shoe. Tag TOC in 3-1/2" at 20'.
- Plug #4** with 24 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 5/8/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and 3-1/2" casing 140 PSI, 6-2/8" intermediate casing 5 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead. RU Companion flange. NU kill spool and BOP. SI well. SDFD.
- 5/9/14 Bump test H2S equipment. Check well pressures: tubing and 3-1/2" casing 130 PSI, 6-5/8" intermediate casing and bradenhead 0 PSI. RU relief lines. Blow well down. Pump 30 bbls of water down 3-1/2" casing to kill well. TOH and tally 41 stands, 2 jnts, SN, 1 jnt sawtooth collar of 1-1/4" tubing, IJ total 2674'. RIH with 3-1/2" GR to 2620'. RIH with 3-1/2" CIBP and set at 2605'. Establish circulation. Pressure test casing to 800 PSI, OK. Ran CBL from 2605' to surface with TOC at 11'. Establish circulation. Spot plug #1 with calculated TOC at 2147'. SI well. SDFD.
- 5/12/14 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Note: NMOCD and BLM approved procedure change. Perforate 4 bi-wire holes at 1450'. Establish rate of 1 bpm at 1000 PSI. RIH with 3-1/2" DHS CR and set at 1400'. Establish circulation. Establish rate of 1 bpm at 1000 PSI. Spot plug #2 with calculated TOC at 1135'. ND BOP and kill spool. RU wellhead. Perforate 3 bi-wire holes at 172'. Establish circulation. Spot plug #3 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 5/13/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC down 20' in 3-1/2" casing. RU High Desert. Cut off wellhead. Found cement down 15' in 3-1/2" and 12' in 6-5/8" casing. Spot plug #4 and install P&A marker. RD and MOL.

Joe Ruybald, BLM representative, was on location.
Jim Morris, MVCI representative, was on location.