

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT G (SW/NE), 1860' FNL & 1830' FEL, Sec. 6, T27N, R10W

5. Lease Serial No.

SF-077384

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Galt A 1R

9. API Well No.

30-045-30499

10. Field and Pool or Exploratory Area

Basin FC / Fulcher Kutz PC

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/29/14 per the above notification and the attached report.

OIL CONS. DIV DIST. 3

MAY 14 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

ARLEEN WHITE

Title Staff Regulatory Technician

Signature

Arleen White

Date

5/7/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Title

Date

MAY 09 2014

Office

FARMINGTON FIELD OFFICE  
BY: [Signature]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

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# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**GALT A #1R**

April 28, 2014  
Page 1 of 1

1860' FNL and 1830' FEL, Section 6, T-27-N, R-10-W  
San Juan County, NM  
Lease Number: SF-077384  
API #30-045-30499

## **Plug and Abandonment Report** Notified NMOCD and Colorado BLM on 4/24/14

### **Plug and Abandonment Summary:**

- Plug #1** with 14 sxs (16.52 cf) Class B cement inside casing from 1472' to 965' to cover the Fruitland Coal top. Tag TOC at 1121'.
- Plug #2** with 33 sxs (38.94 cf) Class B cement with 2% CaCl inside casing from 846' to surface to cover the Kirtland and Ojo Alamo tops. Tag TOC at 5'.
- Plug #3** with 32 sxs Class B cement top off casing and install P&A marker.

### **Plugging Work Details:**

- 4/24/14 Rode rig and equipment to location. Spot in and RU. SI well. SDFD.
- 4/25/14 Bump test H2S equipment. Check well pressures: casing 25 PSI and no tubing. RU relief lines. Blow well down. RIH with 2.25" GR to 1490'. POH and LD tool. TIH with 2-7/8" CIBP and set at 1473'. ND wellhead. NU BOP and function test. TIH and tally 45 jnts to tag CIBP at 1472'. Establish circulation. Circulate well clean. Pressure test casing to 800 PSI, no test. Bradenhead pressured up to 300 PSI. RU Blue Jet wireline. Ran CBL from 1473' to surface, good bond cement from 1473' to surface. TIH and tag at 1472'. Spot plug #1 with calculated TOC at 965'. SI well. SDFD.
- 4/28/14 Open up well; no pressures. TIH and tag TOC at 1121'. Establish circulation. Attempt to pressure test casing to 800 PSI, bled down to 700 PSI in 30 minutes no test. Spot plug #2 with TOC at surface. SI well. Dig out wellhead. WOC. Tag TOC at 5'. ND BOP. RU High Desert. Cut off wellhead. Found cement down 15' in 2-7/8" casing and annulus. Spot plug #3 and install P&A marker. SDFD.
- 4/29/14 Travel to location. RD and MOL.

Joe Ruybald, BLM representative, was on location.  
Jim Morris, MSCI representative, was on location.