Form 3160-5 (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMNM01119      If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No	
I. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. AVALON DELAWARE CTB SEE BELC	
Name of Operator Contact: PATTY URIAS     XTO ENERGY INC. E-Mail: patty_urias@xtoenergy.com				9. API Well No.	
3a. Address 200 N. LORAINE, SUITE 800 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530		10. Field and Pool, or Exploratory AVALON; DELAWARE	
4. Location of Well (Footage, Sec., 7	) 11. County or Par		11. County or Parish, a	and State	
Sec 31 T20S R28E Mer NMP 660FNL 660FEL				EDDY COUNTY	COUNTY, NM
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, RI	EPORT, OR OTHER	RDATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	Production (Start/Resume) Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	☐ Reclamation ☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	Recomp	Recomplete	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Venting and/or Flang
	☐ Convert to Injection	☐ Plug Back	☐ Water [	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fit AVALON DELAWARE CENTE	ally or recomplete horizontally, it will be performed or provide l operations. If the operation re- pandonment Notices shall be fil- tinal inspection.)	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ	red and true ve Required sul mpletion in a r ing reclamation	ertical depths of all pertino bsequent reports shall be the new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
ASSOCIATED WELLS:	<i>(</i> ************************************	Zu		MAR 2:6 2014	
AVALON DELAWARE UNIT #	\$503 30-015-28594 \$505 30-015-28677 \$507 30-015-28678	LENTER UNDER THIS WELL  ADDRESS TO THE SHELL  ADDRESS TO THE SHELL  ADDRESS THIS WELL  AND SO THE SHELL  AND SO THE SHEL		AOCD ARTES	<u> </u>
AVALON DELAWARE UNIT #	\$511 30-015-24524 <i>5</i> 7,	Tale 1000		SEE ATTACH	ED FOR
AVALON DELAWARE UNIT # AVALON DELAWARE UNIT # AVALON DELAWARE UNIT #	!514 30-015-24194 <i>4</i> ] !515 30-015-26370√/	SUBJECT TO LIKE APPROVAL BY STATI	CON	NDITIONS OF	
14. I hereby certify that the foregoing is				-	·
	For XTO	224838 verified by the BLM Well ENERGY INC , sent to the Carl processing by JOHNNY DICKER	sbad	•	

Name (Printed/Typed) PATTY URIAS Title **REGULATORY ANALYST** (Electronic Submission) 10/30/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Date Conditions of approval, if any the attached. Approval of this notice does not warrant or certify that the applicant hold legal or equitable title to those rights in the subject lease which would envite the applicant to conduct operations thereon. MAR 18 2014 Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Additional data for EC transaction #224838 that would not fit on the form

### 32. Additional remarks, continued

<b>AVALON DELAWARE UNIT #517</b>	30-015-24337
<b>AVALON DELAWARE UNIT #520</b>	30-015-28664 🕢
<b>AVALON DELAWARE UNIT #522</b>	: 30-015-02434 <b>\</b>
<b>AVALON DELAWARE UNIT #523</b>	
<b>AVALON DELAWARE UNIT #530</b>	30-015-24335﴿//
<b>AVALON DELAWARE UNIT #533</b>	30-015-28667
<b>AVALON DELAWARE UNIT #536</b>	
<b>AVALON DELAWARE UNIT #537</b>	
<b>AVALON DELAWARE UNIT #539</b>	30-015-28682
AVALON DELAWARE UNIT #540	
<b>AVALON DELAWARE UNIT #542</b>	
AVALON DELAWARE UNIT #543	
AVALON DELAWARE UNIT #546	
AVALON DELAWARE UNIT #548	
<b>AVALON DELAWARE UNIT #562</b>	
<b>AVALON DELAWARE UNIT #570</b>	30-015-28666
AVALON DELAWARE UNIT #571	30-015-28668 <

24384

Due to problems at DCP plant we are flaring at our Avalon Delaware Unit CTB as of 9.00am New Mexico time on 10/29/13 approx. 244mcfd.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/18/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

## From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**