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B OI Well Oas Well Other JAMES RANCH UNIT 033 2. Notes of DOPCOLP E-Mail: (cherry@basspel.com 9. Arti Well No. 3. A drias Orgonatory 9. Arti Well No. 3. A drias Orgonatory OLAHADA RIDGE-DELAWARE SI MOLDAND, TX 79702 Ph: 432-221-7579 I. Coustor or Well (Footage. Sci. T. R. M. or Survey Description) 4. Location of Well (Footage. Sci. T. R. M. or Survey Description) II. Cousty or Parish, and State Sec 1 T23S R30E NWNE 660FSL 1813FEL EDDY COUNTY, NM II. Cousty or Parish, and State Survey Description) II. Cousty or Parish, and State Survey Description) III. Cousty or Parish, and State Survey Description) III. Cousty or Parish, and State III. Cousty or Parish, and State Orgonation of Well Notice of Tatent Actifier and Coust in Control of Coust Integrition Orgonation of Well Subsequent Report Counter to Injection Production (Statt/Resume) Other work of the professed or Completed Operation (Clerky state all printer dealis), including estimated stating date of any eproposat danation thereof Ot		SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.			
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BUREAU OF LAND MANAGEMENT	agreement fo Lease numb List of 43 we Flaring is ne (This sundry Sundry for s 14. I hereby certif Name (Printed/ Signature	or 90-Days. Wells er/well/API ells attached. cessary due to pip is for flaring June ubsequent flaring y that the foregoing is	contributing to the flaring ACC P P P P P P P P P P P P P P	volume are as follows: ALEC for ISCORD We sales points. TO LIKE PROVAL BY STAT 21929 verified by the BLM OPCO LP, sent to the Car processing by JUNE CAF Title REC Date 10/C R FEDERAL OR STA	oduction reports	SEE ATTA SEE ATTA CONDITIONS System V2013 () ALYST	ACHED FOR OF APPROV
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB