

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900, OKC, OK-73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 11/24/2013
⁴ API Number 30 - 015-41382	⁵ Pool Name WILDCAT BONE SPRING <i>G-03 5263016K;</i>	⁶ Pool Code 352630 97863
⁷ Property Code 39027	⁸ Property Name RDX FEDERAL 17	⁹ Well Number 12H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	17	26 S	30 E		150'	NORTH	660'	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	26 S	30 E		511'	SOUTH	639'	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection 12/01/2013	¹⁵ C-129 Permit Number na	¹⁶ C-129 Effective Date na	¹⁷ C-129 Expiration Date na				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604, HOUSTON, TX 77010	O
241742	SOUTHERN UNION GAS SERVICES 301 COMMERCE, STE. 700, FT WORTH, TX 76102	G
NM OIL CONSERVATION ARTESIA DISTRICT JUN 04 2014 RECEIVED		

IV. Well Completion Data

²¹ Spud Date 9/01/2013	²² Ready Date 11/24/2013	²³ TD 12028'	²⁴ PBT 11924'	²⁵ Perforations 7996'-11620'	²⁶ DHC, MC na
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" 54.5#J-55	860'	750 sks		
12.25"	9.625" 40#J-55	3404'	1024 sks		
8.75"	5.5" 17#P=110	12016'	1840 sks		
	2.875" Tubing	5380'			

V. Well Test Data

³¹ Date New Oil 12/01/2013	³² Gas Delivery Date 12/01/2013	³³ Test Date 12/12/2013	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 800
³⁷ Choke Size 84/64	³⁸ Oil 401	³⁹ Water 2124	⁴⁰ Gas 4251	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Heather Brehm</i>	OIL CONSERVATION DIVISION
	Approved by: <i>[Signature]</i>
	Title: <i>[Signature]</i>
	Approval Date: <i>6/9/14</i>
Printed name: HEATHER BREHM	
Title: REGULATORY ANALYST	
E-mail Address: hbrehm@rkixp.com	
Date: 1/21/2014	Phone: 405-949-2221

Pending BLM approvals will subsequently be reviewed and scanned

3160-4
3160-5(4)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

****REVISED****REVISED****

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RDX FEDERAL 17 12H
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com		9. API Well No. 30-015-41382-00-X1
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	10. Field and Pool, or Exploratory UNDESIGNATED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R30E NWNW 150FNL 660FWL 32.025611-N Lat, 103.543560 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

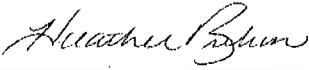
SURFACE

Well spud 9/1/2013 and on 9/1/2013 drilled 17.5" hole, casing 13.375" 54.5 J-55 to depth of 0'-860'

Lead: 530 sks Class C-C+4%PF20+2%PF1+.125#PF29+.4#PF46/13.5 ppg, 1.75 yield
Tail: 200 sks Class C-C+1%PF001/ 14.8 ppg, 1.33 yield

Bumped plug @ 971 psi
full returns; circ to surface

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 04 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #230632 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 (13CRW0141SE)	
Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature 	Date 05/30/2013 ****REVISED****REVISED****

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

****REVISED****REVISED****

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RKI EXPLORATION & PROD LLC Contact: HEATHER BREHM
E-Mail: hbrehm@rkixp.com

3a. Address
210 PARK AVE SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-996-5769
Fx: 405-996-5772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R30E NWNW 150FNL 660FWL
32.025611 N Lat, 103.543560 W Lon

8. Well Name and No.
RDX FEDERAL 17 12H

9. API Well No.
30-015-41382-00-X1

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE

On 09/05/2013 drilled hole 12.25", casing 9.625" 40.0 K-55 to depth 0'-3415'

Lead: 730 sks; Class C-35/65 Poz/C+5%PF44(BWOW)+6%PF20+0.4ppsPF46+0.125pps+1% PF1+ 3pps PF42/ 12.9 ppg, 1.92 yield
Tail: 200 sks; Class C-0.2% PF13/ 14.8 ppg, 1.33 yield

bumped plug to 1800 psi
full returns; circ to surface

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 04 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #230633 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFSS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1821SE)**

Name (Printed/Typed) HEATHER BREHM Title REGULATORY ANALYST

Signature *Heather Brehm* Date 5/30/2014 ****REVISED****REVISED****

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RDX FEDERAL 17 12H

2. Name of Operator
RKI EXPLORATION & PROD LLC Contact: HEATHER BREHM
E-Mail: hbrehm@rkixp.com

9. API Well No.
30-015-41382-00-X1

3a. Address
210 PARK AVE SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-996-5769
Fx: 405-996-5772

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R30E NWNW 150FNL 660FWL
32.025611 N Lat, 103.543560 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PRODUCTION

On 9/17/2013 drilled hole 8.750", casing 5.5" 17.0 P-110 to depth 0'-12,015.50'

Stage 1:

Tail: 250 sks PVL+0.25%PF1+.2% PF153+.55%PF13+0.4ppsPF46+.125ppsPF29+3pps PF42// 11.5 ppg 2.08 yield
Lead: 870 sks PVL +30% PF151+5%PF174+.7%PF606+.5%PF13+.2%PF153+.4ppsPF46//
13.0 ppg, 1.87 yield

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 04 2014

RECEIVED

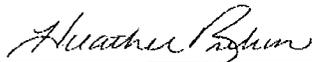
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #230637 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1822SE)**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature



Date 5/30/2014 ****REVISED****REVISED****

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Ti

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Of

Pending BLM approvals will subsequently be reviewed and scanned

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to make any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

Revisions to Operator-Submitted EC Data for Sundry Notice #230637

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM20965	NMNM20965
Agreement:		
Operator:	RKI EXPLORATION & PRODUCTION 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102 Ph: 405-949-2221	RKI EXPLORATION & PROD LLC 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102 Ph: 405.996.5750
Admin Contact:	HEATHER BREHM REGULATORY ANALYST E-Mail: hbrehm@rkixp.com Ph: 405-996-5769 Fx: 405-996-5772	HEATHER BREHM REGULATORY ANALYST E-Mail: hbrehm@rkixp.com Ph: 405-996-5769 Fx: 405-996-5772
Tech Contact:	HEATHER BREHM REGULATORY ANALYST E-Mail: hbrehm@rkixp.com Ph: 405-996-5769 Fx: 405-996-5772	HEATHER BREHM REGULATORY ANALYST E-Mail: hbrehm@rkixp.com Ph: 405-996-5769 Fx: 405-996-5772
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WILDCAT BONE SPRING	UNDESIGNATED
Well/Facility:	RDX FEDERAL 17 12H Sec 17 T26S R30E Mer NMP NWNW 330FNL 660FWL	RDX FEDERAL 17 12H Sec 17 T26S R30E NWNW 150FNL 660FWL 32.025611 N Lat, 103.543560 W Lon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RDX FEDERAL 17 12H
2. Name of Operator RKI EXPLORATION & PROD LLC		9. API Well No. 30-015-41382-00-X1
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102		10. Field and Pool, or Exploratory UNDESIGNATED
3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R30E NWNW 150FNL 660FWL 32.025611 N Lat, 103.543560 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION

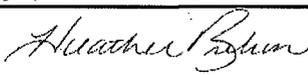
Started completion activities on 10/17/2013
DV Tool 5522'; PBDT 11,924'; MD 12,028'
Float Collar @ 11,924.12' Float Shoe @ 12,016.5'

Perf Stage 1: 11/9/2013
11,468' - 11,470' 2' 6SPF (12 HOLES)
11,518' - 11,520' 2' 6SPF (12 HOLES)
11,568' - 11,570' 2' 6SPF (12 HOLES)
11,618' - 11,620' 2' 6SPF (12 HOLES)

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 04 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #230648 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1824SE)**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature 	Date 5/30/2014 ****REVISED****REVISED****

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to make any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the agency of the United States.	

Pending BLM approvals will subsequently be reviewed and scanned

Revisions to Operator-Submitted EC Data for Sundry Notice #230648

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM20965	NMNM20965
Agreement:		
Operator:	RKI EXPLORATION & PRODUCTION 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102 Ph: 405-949-2221	RKI EXPLORATION & PROD LLC 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102 Ph: 405.996.5750
Admin Contact:	HEATHER BREHM REGULATORY ANALYST E-Mail: hbrehm@rkixp.com Ph: 405-996-5769 Fx: 405-996-5772	HEATHER BREHM REGULATORY ANALYST E-Mail: hbrehm@rkixp.com Ph: 405-996-5769 Fx: 405-996-5772
Tech Contact:	HEATHER BREHM REGULATORY ANALYST E-Mail: hbrehm@rkixp.com Ph: 405-996-5769 Fx: 405-996-5772	HEATHER BREHM REGULATORY ANALYST E-Mail: hbrehm@rkixp.com Ph: 405-996-5769 Fx: 405-996-5772
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WILDCAT BONE SPRING	UNDESIGNATED
Well/Facility:	RDX FEDERAL 17 12H Sec 17 T26S R30E Mer NMP NWNW 330FNL 660FWL	RDX FEDERAL 17 12H Sec 17 T26S R30E NWNW 150FNL 660FWL 32.025611 N Lat, 103.543560 W Lon

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 04 2014

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resv. Other

2. Name of Operator RKI EXPLORATION AND PRODUCTION Contact: HEATHER D BREHM Email: HBREHM@RKIXP.COM

3. Address 210 PARK AVE, SUITE 900 OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-996-5769

4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 150FNL 660FWL At top prod interval reported below NWNW 774FNL 668FWL At total depth SWSW 511FSL 639FWL

14. Date Spudded 09/01/2013 15. Date T.D. Reached 09/19/2013 16. Date Completed [] D & A [X] Ready to Prod. 11/24/2013

18. Total Depth: MD 12028 TVD 7625 19. Plug Back T.D.: MD 11924 TVD 7623 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) POROSITY, RESISTIVITY, CBL 22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains 3 rows of data.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains 1 row of data.

25. Producing Intervals

26. Perforation Record

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains 4 rows of data (A, B, C, D).

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Contains 1 row of data.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 2 rows of data.

28a. Production - Interval B

Table with 8 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Gas:Oil Ratio. Contains 2 rows of data.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #232677 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will subsequently be reviewed and scanned

Handwritten signature/initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

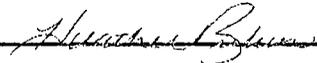
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	7247'	12028'		DELAWARE BELL CANYON CHERRY CANYON BRUSHY B BONE SPRING	3423 3466 4549 6990 7247

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
**Electronic Submission #232677 Verified by the BLM Well Information System.
 For RKI EXPLORATION AND PRODUCTION, sent to the Carlsbad**

Name (please print) HEATHER D BREHM Title REGULATORY ANALYST

Signature  Date 05/30/2014 *****REVISED*****REVISED*****

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.