Office Office	State of New Mexi			m C-103
District I – (575) 393-6161	Energy, Minerals and Natura	Resources	Revised Aug	gust 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		IVISION	30-015-39515	
District III - (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		<b>√</b> - ⊢	STATE FEE	
District IV – (505) 476-3460	Santa Fe, NM 875	)5	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreeme	nt Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG		7. Lease Name of Ome rigideme	in riame
	ICATION FOR PERMIT" (FORM C-101) FOR		Falabella 31 Fee	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well	Gas Well  Other		8Н	
2. Name of Operator			9. OGRID Number	
	COG Operating, LLC		229137	
	One Concho Center		10. Pool name or Wildcat	
•	600 W. Illinois Ave.		Penasco Draw;SA-Yeso 5	0270
7	Midland, TX 79701		,	
4. Well Location				
	150 6-46 4 6 4	11	Food Committee D	1:
Unit Letter P:	150 feet from the South		feet from the <u>East</u>	line
Section 31	Township 18S Range		NMPM Eddy Coun	ty
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTIOE OF L	NITENTION TO	OUDO	FOURNT DEPOST OF	
	NTENTION TO:		EQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<del></del>	REMEDIAL WORK	<del>-</del>	ASING U
TEMPORARILY ABANDON		COMMENCE DRIL	<u> </u>	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB .	
DOWNHOLE COMMINGLE	]			
				57
OTHER:			ompletion	
13. Describe proposed or com	pleted operations. (Clearly state all per	tinent details, and	give pertinent dates, including es	timated date
13. Describe proposed or com of starting any proposed v	npleted operations. (Clearly state all perwork). SEE RULE 19.15.7.14 NMAC.	tinent details, and	give pertinent dates, including es	timated date
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13. Describe proposed or com of starting any proposed of proposed completion or re 3/11/14 Drill out DV tool. Test to 1500#.	npleted operations. (Clearly state all perwork). SEE RULE 19.15.7.14 NMAC. ecompletion.	tinent details, and	give pertinent dates, including es pletions: Attach wellbore diagran	timated date
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