

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-10178
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name BRAINARD GAS COM
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>11</u> Township <u>18-S</u> Range <u>26-E</u> NMPM <u>Eddy</u> County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320' GL		9. OGRID Number 277558
		10. Pool name or Wildcat Atoka, Penn Gas (70800)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: P&A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/22/14, MIRUSU. TOH w/tbg & pkr. Tagged fish open ended @ 8978'. **PLUG #1**. Spotted 25 sx plug @ 8977'. PU & WOC. Tagged cmt @ 8649'. Mike Bratcher gave verbal permission to proceed w/P&A. On 5/28/14, released SU & MI P&A unit. Circ hole w/25 sx gel/100 bbls water (P&A mud). **PLUG #2**. W/tbg @ 5975', spotted a 120 sx cmt plug. PU & WOC. Tagged cmt @ 4100'. **PLUG #3**. PU to 3047' & spotted 60 sx cmt. PU & WOC. Tagged cmt @ 2140'. **PLUG #4**. PU to 1810' & spotted 50 sx cmt. PU & WOC. Tagged cmt @ 1418'. Spotted 25 sx cmt @ 1418'. PU & WOC. Tagged cmt @ 1040'. **PLUG #5**. W/tbg @ 62', pump 5 sx cmt. Cut off wellhead. Installed P&A marker with cmt. Released P&A rig on 6/4/14. Cut off anchors and restored location. A closed loop system was utilized on this well.

Spud Date: 10/27/62

Drilling Rig Release Date: 12/4/62

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 6/6/14
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: JD Dade TITLE District Supervisor DATE 6/11/2014
Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 09 2014

RECEIVED

Submit Subsequent C-103

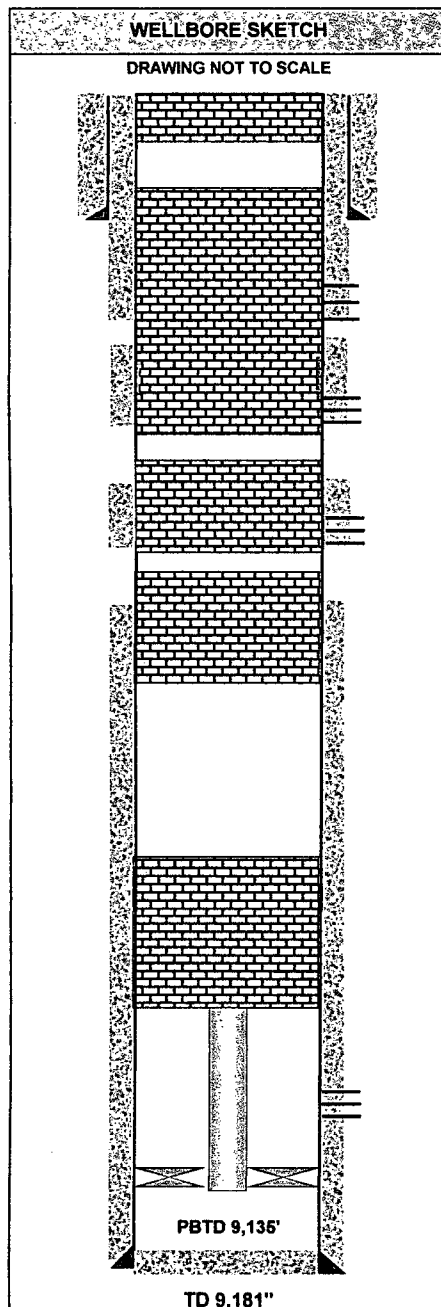
OPERATOR: Lime Rock Resources	LEASE / WELL: Brainard Gas Com #1	SURVEY:	Property No.
COMPLETION RIG:	COUNTY / STATE: Eddy County, New Mexico	SURFACE LOCATION: Sec 11, T18S, R26E	FIELD: East Artesia

DIRECTIONAL DATA:		
KOP:	STRAIGHT HOLE	
MAX DEV:	deg @	MD
DEV @ PERFS:	deg @	MD
DEV @ PERFS:	deg @	MD
DEV @ PERFS:	deg @	MD

DRILLING / COMPLETION FLUID	
DRILLING FLUID:	ppg -
DRILLING FLUID:	ppg -
DRILLING FLUID:	ppg -
COMPLETION FLUID:	ppg -
PACKER FLUID:	ppg -

TUBULAR DATA:							
Tubulars	Size	Weight	Grade	Thread	Top	MD	SKS
DRIVE PIPE							
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	STC	0	1256'	1,600
INTERMEDIATE							
PRODUCTION	4 1/2"	11.6#/9.5#	J-55/N-80	LTC	0	9181'	1,100
PROD TIEBACK							
PROD LINER							
PROD LINER							
TUBING	2 3/8"	4.7#	L-80	8rd	0	8902'	
COILED TUBING							

WELLHEAD DATA	
TYPE	
WP	
T	FLANGE:
R	C
E	A
E	P
	THREAD:
TUBING HANGER:	
BTM FLANGE:	
BPV PROFILE:	
ELEVATIONS:	GROUND ELEVATION
RKB-DF:	
RKB-ELEV:	3310'



EQUIPMENT DESCRIPTION	ID	OD	DEPTH TVD	DEPTH MD
Actual P&A				
<u>PLUG #5: 62'-Surface w/5 sx cmt.</u>				
12-1/4" hole				
8 5/8" 24# surface csg @ 1256' - cmt'd to surface w/1600 sx				
11/1970: Perfed SQ holes @ 1535' & SQ w/275 sx cmt. Circ to surface.				
BAD CSG: In Oct.2012, swedged 4-1/2" csg 1628'-1754'.				
11/1970: Perfed SQ holes @ 1760' & SQ w/300 sx cmt. TOC @ ????				
<u>PLUG #4: 1040'-1810' W/50+25 SX CMT.</u>				
Glorieta @ 2366'				
<u>PLUG #3: 2140'-3047' W/60 SX CMT.</u>				
11/1970: Perfed SQ holes @ 2997' & SQ w/430 sx cmt. TOC @ 2810' - Temp Survey				
Abo @ 4542'				
TOC @ 4730' - Temp Survey				
Wolfcamp @ 5925'				
<u>PLUG#2: 4100'-5975' W/120 SX CMT.</u>				
Morrow @ 8780'				
<u>PLUG#1: 8649'-8977' W/25 SX CMT</u>				
Pkr on bottom - could not fish; backed off tbg collar @ 8982'				
9046'-9074', 9080'-9084', & 9092'-9102' (Morrow); re-perf 9042'-9066' (10/2012)				
7-7/8" hole				
4 1/2" 9.5&11.6# prod csg @ 9181' - cmt'd w/1100 sx				
COMMENTS:	Working Interest:	PLUG BACK DEPTH:		
API #	Net Revenue Interest:	TOTAL WELL DEPTH:		
Property#		PREPARED OR		
Spud Date:		REVISED BY:		
Completed in		pmp		
		DATE:		
		6/6/2014		

ACTUAL

DIRECTIONS TO LOCATION: Directions to well needed.

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ARTESIA DISTRICT
JUN 09 2014
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