Office	State of New M			Form C-	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources	WELLADING	Revised August 1,	2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	5-37898	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	5. Indicate Type			
District III - (505) 334-6178	1220 South St. Fra	ıncis Dr.	STATE	FEE T	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,			M037489	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				r Unit Agreement Nai n Draw Unit	me
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other				115H	
2. Name of Operator			9. OGRID Number		
Devon Energy Production Company, L.P.  3. Address of Operator			6137 10. Pool name or Wildcat		
333 W. Sheridan, Oklahoma City, Ok	Paduca; Bone Spring				
4. Well Location					
Unit Letter O: 330 feet for	rom the South line and 165	0 feet from the I	Eastline		
Section 3	Township 24S	Range 31E		Eddy County, NM	
and the second second	11. Elevation (Show whether DF 3447'	R, RKB, RT, GR, etc.	)		ele i
10 01 1 1					
12. Check Ap	opropriate Box to Indicate N	Nature of Notice,	Report or Other	Data	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT RE	PORT OF:	
	PLUG AND ABANDON 🔲	REMEDIAL WOR	RK □	ALTERING CASING	
	CHANGE PLANS	COMMENCE DR	* 400	P AND A	
	MULTIPLE COMPL	CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE					
OTHER: Flaring Extension		OTHER:			<u> </u>
<ol> <li>Describe proposed or complet of starting any proposed work proposed completion or recon</li> </ol>	s). SEE RULE 19.15.7.14 NMA				d dat
	mpany, LP respectfully requests e to the CDU Boosters being do		Draw Unit 115H as ¡	per the	
See Attachment:					
C-129				CONSERVATION	
				ESIA DISTRICT	
Thank You!			Ju	N 1 0 2014	
,			R	ECEIVED	
hereby certify that the information ab	ove is true and complete to the h	est of my knowledg	e and belief		
	Λ	ost of my into winds	o una occior.		
SIGNATURE	TITLE: Regulator	y Compliance Profe	ssional DATE:	06.06.14	
Type or print name:	E-mail address: <u>F</u>	Erin.workman@dvn.	com PHONE:	405-552-7970	
For State Hee Only	1	_		. ,	
APPROVED BY: Conditions of Approval (if any):	U TITLE DIST	A Sipowis	DA DA	TE 6/11/14	
	1 / SPAS				
Conditions of Approval (if any):	CON COLLA				

ARTESIA DISTRICT

JUN 1 0 2014

### RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC	and Rule 19.15.7.37 NMAC)				
Α.	Applicant Devon Energy Production Co	ompany, LP				
	whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102					
	hereby requests an exception to Rule 19.15.1					
	, Yr,	for the following described tank battery (or LACT):				
	Name of LeaseNMNM037489	Name of Pool Paduca; Bone Spring (O)				
		Section 34 Township 24S Range 31E				
	Number of wells producing into battery Cot	ton Draw Unit #115H(30-015-37898)				
B.	Based upon oil production of	barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Valueper day.				
C.	Name and location of nearest gas gathering facility:  Cotton Draw Booster					
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following reasons: Flaring due to DCP Boosters down					
	in the Cotton Draw Unit.					
OPERATOR		OIL CONSERVATION DIVISION				
Division have b	that the Jules and regulations of the Oil Conservation ech complied with and that the information given above plets to the best of my knowledge and belief.	Approved Until July 15, 2014				
Signature	Glishman	By Alado				
Printed Name & Title Erin	Workman, Regulatory Compliance Prof	Title DIST ELSOPEWISON				
E-mail Addre	Erin.workman@dvn.com	Date 6 - 11 - 20 14				
Date 06.06.1	Telephone No. 405-552-7970					

\* See Attached COA's

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here AU

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## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.