

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

nHMP/4/6331258

**OPERATOR**

Initial Report  Final Report

Name of Company: BOPCO, L.P. <b>260737</b>	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: JRU Drilling Island #1 Well #135H	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-42376
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	21	22S	30E	1526	NORTH	1270	EAST	EDDY

Latitude N 32.381079 Longitude W 103.881948

**NATURE OF RELEASE**

Type of Release: Produced water	Volume of Release: 15 bbls	Volume Recovered: 10 bbls
Source of Release: Off-load line to frac tank	Date and Hour of Occurrence: 6/4/14 approximately 2:00 p.m.	Date and Hour of Discovery: 6/4/14 approximately 2:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUN 09 2014

RECEIVED

If a Watercourse was Impacted, Describe Fully.\*

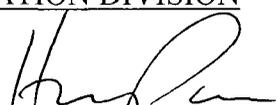
Describe Cause of Problem and Remedial Action Taken.\*

Independence Rig #202 Was circulating the well during drilling operations. A vacuum truck on-site was pulling fluid from one of the return tanks, the vacuum hose was laid on the ground and the fluid from the tank syphoned out onto the ground.

Describe Area Affected and Cleanup Action Taken.\*

The spill impacted approximately 200 sq.ft. of well pad area. The free standing fluid was recovered and the saturated soil was scraped up and stockpiled on site pending disposal. The final remediation will be done after the rig and equipment have been removed from the drill site. The remediation activities will comply with the NMOCD and BLM remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Tony Savoie	Approved by Environmental Specialist: 	
Title: Waste Management and Remediation Specialist	Approval Date: 6/12/14	Expiration Date: NA
E-mail Address: tasavoie@basspet.com	Conditions of Approval:	
Date: 6/9/14	Remediation per OCD Rule & Guidelines, & like approval by BLM. <b>SUBMIT REMEDIATION</b>	Attached <input type="checkbox"/>
Phone: 432-556-8730	<b>PROPOSAL NO LATER THAN:</b> 7/12/14	

2RP-2334

\* Attach Additional Sheets If Necessary