Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	<i></i>	WELL API NO:
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-41124
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		L-5014 & K-5283
87505	CEC AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Offic Agreement Name
DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Mad Dag 26 P2NC State Com
PROPOSALS.)		Mad Dog 26 B3NC State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1H
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240	•	Antelope Ridge; Bone Spring 2200
4. Well Location		
Unit Letter N : 150 feet from the South line and 1800 feet from the West line		
Section 26 Township 23S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3441' GL	
12. Check A	Appropriate Box to Indicate Nature of Notice.	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOF	RK
TEMPORARILY ABANDON	CHANGE PLANS 🔯 COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE	-	_
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
MOC has an approved APD for the above captioned well with production liner being 4 ½" utilizing packers & ports. After further		
review, we would like to change production liner procedure & run 4 1/2" liner and cmt with 250 sks class H. Estimated TOG NO OIL CONSERVATION OF		
liner.	•	NM OIL CONSERVATION
		ARTESIA
If you have any questions please call	Levi Jackson.	JUN 2 6 20%
	•	JON 1 0 1 31
		RECEIVED
Spud Date: 04/24/14	Rig Release Date:	1/2000
I hereby certify that the information	above is true and complete to the best of my knowled	ge and helief
indicay coming that the information	above is the and complete to the best of my knowled	ge and benef.
e de la companya de	io	
SIGNATURE	Fathan TITLE Regulatory	DATE_06/16/14
Type or print name Vackie Lathan,	E-mail address: ilathan@mewho	ourne.com PHONE: _575-393-5905
For State Use Only		
1. 1/ 2.11		
APPROVED BY:	11020 TITLE (787)10(13)	DATE 1/1/1/19
Conditions of Approval (if any):		W W W
	V	'