Form 3160-5 (August 2007)

UNITED STATES OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT					Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029426B		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. H E WEST B 25	*	
Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05059-00-S1		
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	(include area code 0-4272	e)	10. Field and Pool, or GRAYBURG	Exploratory			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 3 T17S R31E SESÉ 660FSL 660FEL					EDDY COUNTY, NM		
						9	
12. CHECK APPI	ROPRIATE BOX(ES) TO	Ö INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	2		ТҮРЕ О	F ACTION			
Notice of Intent ■	☐ Acidize	☐ Dee	•	· —	ion (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing		ture Treat	☐ Reclam	, i	☐ Well Integrity	
·	☐ Casing Repair ☐ New Construction ☐ Reco				Venting and/an Elemi		
					oraniy Abandon iy ng		
	☐ Convert to Injection			□ Water D	*	<u> </u>	
13. Describe Proposed or Completed Opins If the proposal is to deepen directions Attach the Bond under which the wonfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re pandonment Notices shall be fil	give subsurface the Bond No. or sults in a multipl	locations and meas a file with BLM/BL e completion or rec	ured and true ve A. Required sub completion in a r	rtical depths of all pertino osequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
LINN BEGAN FLARING 149 MCF/D FROM NMLC029426B ON 9/27/2013 AND WOULD LIKE APPROVAL TO CONTINUE FLARING FOR AN ADDITIONAL 90 DAYS DUE MAINTENANCE AT THE DCP PLANT. THE WELLS IN THE HE WEST B FACILITY ARE LISTED BELOW:							
API Well Name Well Number /30-015-05059 H E WEST B # /30-015-25921 H E WEST B # /30-015-25989 H E WEST B # /30-015-26033 H E WEST B # /30-015-26044 H E WEST B # /30-015-26049 H E WEST B #	025 Oil Federal Active 031 Oil Federal Active 034 Oil Federal Active 041 Oil Federal Active 042 Oil Federal Active 043 Oil Federal Active	SUBJEC	T TO LIKE L BY STATE	SFE	ATTACHED TOUS OF APP NMOCD	FOR / PROMAI. I	
141 hereby certify that the foregoing is	true and correct. Electronic Submission # For LINN OPERA mitted to AFMSS for proc	TING INCORP	ORATED, sent t	o the Carlsba	d. ĺ		
•	CALLAHAN	essing by Dilv		LATORY SPI		a,	
		,					
Signature (Electronic S	Submission)		Date 09/30/2	2013	, where	,	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By Title APPROVED IPate							
Conditions of approval, if any are attached. Approval of the notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enjuge the applicant to conduct operations thereon. MAR 5 2014							
Title 18 U.S.C. Section 1001 and Title 43- States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any perito any matter w	rson knowingly and ithin its jurisdiction	d willfully to ma	ike to any department or a	gency of the United	

Additional data for EC transaction #221635 that would not fit on the form

32. Additional remarks, continued

30-015-26791 H E WEST B #049 Oil Federal Active 30-015-27109 H E WEST B #050 Oil Federal Active 30-015-27110 H E WEST B #051 Oil Federal Active 30-015-27110 H E WEST B #051 Oil Federal Active 30-015-27149 H E WEST B #052 Oil Federal Active 30-015-27148 H E WEST B #053 Oil Federal Active 30-015-27150 H E WEST B #054 Oil Federal Active 30-015-27353 H E WEST B #056 Oil Federal Active 30-015-27317 H E WEST B #057 Oil Federal Active 30-015-27317 H E WEST B #058 Oil Federal Active 30-015-27318 H E WEST B #059 Oil Federal Active 30-015-27318 H E WEST B #060 Oil Federal Active 30-015-27561 H E WEST B #060 Oil Federal Active 30-015-27401 H E WEST B #061 Oil Federal Active 30-015-27402 H E WEST B #062 Oil Federal Active 30-015-27402 H E WEST B #064 Oil Federal Active 30-015-27403 H E WEST B #065 Oil Federal Active 30-015-27564 H E WEST B #066 Oil Federal Active 30-015-27354 H E WEST B #066 Oil Federal Active 30-015-27354 H E WEST B #066 Oil Federal Active 30-015-27354 H E WEST B #066 Oil Federal Active 30-015-27354 H E WEST B #067 Oil Federal Active 30-015-27354 H E WEST B #066 Oil Federal Active 30-015-28575 H E WEST B #068 Oil Federal Active 30-015-28575 H E WEST B #069 Oil Federal Active 30-015-28575 H E WEST B #069 Oil Federal Active 30-015-28574 H E WEST B #070 Oil Federal Active 30-015-28573 H E WEST B #071 Oil Federal Active 30-015-28131 H E WEST B #072 Oil Federal Active 30-015-28132 H E WEST B #073 Oil Federal Active 30-015-28264 H E WEST B #074 Oil Federal Active 30-015-28314 H E WEST B #076 Oil Federal Active 30-015-28315 H E WEST B #077 Oil Federal Active 30-015-28315 H E WEST B #079 Oil Federal Active 30-015-28316 H E WEST B #081 Oil Federal Active 30-015-28483 H E WEST B #081 Oil Federal Active 30-015-28387 H E WEST B #084 Oil Federal Active 30-015-28300 H E WEST B #085 Oil Federal Active 30-015-28387 H E WEST B #085 Oil Federal Active 30-015-28387 H E WEST B #085 Oil Federal Active 30-015-28387 H E WEST B #085 Oil Federal Active -- 30-015-28388 H E WEST B #086 Oil Federal Active 30-015-28388 H E WEST B #000 Oil Federal Active 30-015-28468 H E WEST B #087 Oil Federal Active 30-015-28537 H E WEST B #088 Oil Federal Active 30-015-28565 H E WEST B #089 Oil Federal Active

30-015-28538 H E WEST B #092 Oil Federal Active

Revisions to Operator-Submitted EC Data for Sundry Notice #221635

Operator Submitted

·Sundry Type:

OTHER

NOI

Lease:

NMLC029426B

Agreement:

Operator:

LINN OPERATING INC 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 Phil 281-840-4000

Admin Contact;

TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000

Tech Contact:

TERRY B CALLAHAN

REG COMPLIANCE SPECIALIST

E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000

Location:

State: County: NM **EDDY**

Field/Pool:

GRAYBURG JACKSON; SR-Q-G-S

Well/Facility:

H E WEST B 25 Sec 3 T17S R31E Mer NMP SESE 660FSL 660FEL

32.858200 N Lat, 103.850360 W Lon

BLM Revised (AFMSS)

FLARE

NOI

NMLC029426B

LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002

Ph: 713.223.0880

TERRY B CALLAHAN REGULATORY SPECIALIST III E-Mail: tcallahan@linnenergy.com

Ph: 281-840-4272

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REGULATORY SPECIALIST III
E-Mail: tcallahan@linnenergy.com

Ph: 281-840-4272

NM

EDDY

GRAYBURG

H E WEST B 25

Sec 3 T17S R31E SESE 660FSL 660FEL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.