Submit I Copy To Appropriate Office	51	ate of New Mexico		Form C-103
" <u>District I</u> – (575) 393-6161		inerals and Natural Resource	WELL ADIAGO	Revised August 1, 2011
 1625 N. French Dr., Hobbs, N <u>District II</u> ~ (575) 748-1283 		iarba a Tioni Dividio] = = = = = = = = = = = = = = = = = = =	0-005-64158
811 S. First St., Artesia, NM 3 District III — (505) 334-6178	36210	ISERVATION DIVISIO South St. Francis Dr.	5. Indicate Type of	
1000 Rio Brazos Rd., Aztec,	NINA 97410	anta Fe, NM 87505	STATE X	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa		inta 1 C, 14141 07505	6. State Oil & Gas VO - 9252	1
87505 SUN	DRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or U	Jnit Agreement Name
	FOR PROPOSALS TO DRILL OR USE "APPLICATION FOR PERMI	TO DEEPEN OR PLUG BACK TO	A Dawg	
PROPOSALS.)		,	8. Well Number	#1
1. Type of Well: Oil W		ther	9. OGRID Number	
<u> </u>	JALAPENO CORPORA'	rion		
3. Address of Operator			10. Pool name or WWILDCAT;	SAN ANDRES
4. Well Location				
Unit Letter	··	om the <u>NORTH</u> line a		the <u>EAST</u> line
Section 21		ship 9-S Range 27-E		County CHAVES
	11. Elevation (S	Thow whether DR, RKB, RT, C 3858' GL	rK, etc.)	
12.	Check Appropriate Box	x to Indicate Nature of N	otice, Report or Other D	ata
NOTIC	E OF INTENTION TO): 	SUBSEQUENT REP	ORT OF:
PERFORM REMEDIAL		_		LTERING CASING
TEMPORARILY ABAND PULL OR ALTER CASI				AND A
DOWNHOLE COMMING		MPL [] CASING/C	EMENT JOB 🔯	
OTUED.		OTHER		
OTHER:	ed or completed operations.	OTHER: Clearly state all pertinent deta	ails, and give pertinent dates.	including estimated date
of starting any p	roposed work). SEE RULE 1	9.15.7.14 NMAC. For Multi		
proposed comple	etion or recompletion.	•		
7/11/13	Set 425ft of 8 5/8"	casing. Cut and re	emoved conductor pip	e.
7/12/13		sing with 200 sacks		-
	cement which was 11	.0% excess and circul	lated cement to surf	ace.
7/15/13	Came to location an	d realized that ceme	ent had fallen back	down hole,
File of the lay	so we 1" the surfac	e casing. Pumped 18	30 sacks of class "C	" cement and
2/92/.	circulated cement t	o surface for severa	al minutés. Shut do	wn and WOC.
Copy				
			[DF	
Spud Date: 6/3/	2013	Rig Release Date:		FEIVED
			AU	i 0 6 2013
I hereby certify that the ir	formation above is true and o	complete to the best of my know	1 1 1 0	D ARTESIA
h	^ /			AHIESIA
SIGNATURE 1. Jun		_TITLEVICE_PRESI	DEN'T DAT	E 7/31/13
Type or print name H. I	EMMONS YATES III	E-mail address: eyates@	jalapenocorp.com PHO	NE:
For State Use Only	800 1			
APPROVED BY:	IKWade	TITLE DST # Sep	ewiso DATE	8/8/2013
Conditions of Approval (if any):		-	



	en vijeliši Li	Custo	mer Name:	Ų	Jalapeno (Corpora	tion	Field D	coint			
		Le	Lease Name:		DAWG			Field Receipt C20		C201	30665	
			Well #:		#	‡1	•	Service Sp	Specialist JIMMY		LEMENTS	
		T.y	ype of Job:		8 5/8 SI	URFACE		County:		CHAVES	5.	
N 1			Date:	7/12/	2013	Custo	mer Repre	sentative	EMI	MONS Y	ITES	
Tubing Size:	1		Cas	sing size:	8.5	/8	1:	Liner size:			1	
Tubing weight:			Casin	g weight:	24	#		Top of Liner:			Ī .	
Tubing bb//inft			casing	BBI/Inft:			Вс	ottom of Liner:				
Retainer depth:			Tot	al Depth:	42.	5.	An	nular Volume:				
Packer depth:			To	otal Pipe:				Maximum:	4	4	Bpm	
Perfs:			Sh	oe Joint:	43	}		Average:	3	3 ·	Bpm	
Holes in casing:			Displ	acement:	24	bbls		Məximum:	17	75	Psi	
			Pre	-Flush:		bbls		Average:	3	7	Psi	
	Sks.				C	emen	t Additi	ves		reginera El anto Sine	Targer of the College	
Lead Cement:	200	1111			distriction of the second	CLASS	+2% CACI	_2				
:-	Cmt. Wt.	14.80	Yield	1.34	Gal/sk	6.35	Mixin	g:Water:	.30		:bbls	
<u> </u>		14.00	Call Post Section	1.54		0.55	Tot	al Ft.3:		3:00	ft.3:	
Middle Cement:		E .						•		9-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
· ·	Cmt. Wt.		Yield		Gal/sk			g Water:		:	:bbls	
The same of the sa				· . · . · · · · · · · · · · · · · · · ·			lot	al Ft ³ :	L		ft.3	
Tail Cement:		<u> </u>			1. 10. 1. n. n	····						
	Cmt. Wt.		Yield		Gal/sk			g Water: al Ft.3:			:bbis	
, i i jana katalan	Bellis Street (1946)	F	1000	·			100	dirt.	 	·····	110	
	erestina		15 5 5 5 5 5 7 1		Fares and Section		Bairein.	- 19/-4			:bbls	
	Cmt. Wt.		Yield		Gal/sk			g Water:			ft:3	
The second secon	22 - 27 - 22 - 22 - 22 - 22 - 22 - 22 -	1	1 5 5 6 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	. 124	<u> </u>		<u>نىنىنى بىرىل</u>			2	ا	
otal sks:	200	sks.	Total Bbl	s. Cmt	47.	73	:Bbis	To	tal Water	r for Joh	•	

Acid S	ystem:		Gallons			
Dive	rter:		Balls			Coarse Rock Salt
		Injection Rate:		l .	ressures	Job Log Remarks:
Time	Rate:	Bbls in		Tog psi.	Csg.psi	OON FOR INCIDENCE
05:30AM	A					CALLOUT
05:35AM						SAFETY MEETING
06:00AM					_	DEPART YARD
07:30AM						ARRIVE ON LOCATION
07:35AM	·			1		SAFETY MEETING
07:40AM					<u> </u>	SPOT TRUCKS
07:45AM	••.				1	SAFETY MEETING
07:50AM						RIG UP LOCATION
09:24AM						TEST WATER
7:55AM				·		SAFETY MEETING
MA00:80	. 1				Ť	RIG UP FLOOR
ervice Sp	ecialist					Customer Representative
JIMM)	Y CLEM	ENTS				X
						ACCOMPAND FOR THE CORD



Field Receipt

C20130665

Lease	
	-

DAWG

Customer:

Jalapeno Corporation

Well:

#1

Date

7/12/2013

Job Type:

SURFACE

اد برند		on:Rate:	Rate: Job Pressu			Job Log
Time	Rate		- 1.71	Tbg psi.	Csa psi	
08:30AM		1 1 1 1 1 1 1		1		SAFETY MEETING
8.32AM	er er ber miges die	 		<u> </u>		WAIT ON SUGAR
		}		4200		
10:25AM	*					TEST LINE
10:26AM	3.	30		37		START SPACER
10:36AM	4	47.	30			START: 14:8 CEMENT
10:42AM	14 95		77.	23		SLOW DOWN TO DROP PLUG OTF
10.48AM	3	24		62		START-DISPLACEMENT
	1.5			.65	F 12 1	SLOW TO BUMP PLUG
10:55AM						
10:59AM			101	175	1	BUMP PLUG TEST/FLOAT
11:10AM	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					FLOAT HELD RIG DOWN LEFT HEAD PER
				7		CUSTOMER
					.:	
	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			 		
		 		·	· · · · · · · · · · · · · · · · · · ·	
	<u></u>	 			ļ	
	. <u> </u>					GOOD JOB BY CREW
-						
 	·	T				· · · · · · · · · · · · · · · · · · ·
		 		· ·	· · · · · · · · · · · · · · · · · · ·	
		 		 		
		 				
					·	
<u> </u>	<u> </u>			<u></u>		
1 172	A THE STATE OF THE	1.50		,		
	7			·		
		1				
	<u> </u>	 		 		
	<u></u>					· · · · · · · · · · · · · · · · · · ·
<u></u>	<u> 1</u>	1		·		
18 mg 1.1 mg	A B TO THE REST OF SEC.					
1. 12 - 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				** * * * */	
 	lika dia kamba	 			10 12 TO 10	
						Annual Control of the
	<u></u>					
7 u 174	\$50 (1.000)					
1 mg - 1		,				
	T. T	 				
 ; '		 				
	, , , , , , , , , , , , , , , , , , , 	 			<u> </u>	
إستنبيب					اغــــــــــــــــــــــــــــــــــــ	<u> </u>
	<u> </u>	7				
		l . I'				
		1				·
		1		[
 il .	 	 		<u> </u>		
		 				
	 	 				
المست	. <i>.</i>	<u> </u>	!			
	. ·					
·	 	· ·				· · · · · · · · · · · · · · · · · · ·
		 				
	· .	 				· · · · · · · · · · · · · · · · · · ·
		 				.
<u>.</u>	<u> </u>	<u> </u>		<u> </u>	1	
- T.						
		ļ -			·	
		 				
نإ ن		 	<u></u> -			, .
		L			1	· <u>·······························</u>
		<u> </u>			-1	
7.7	***					
hank work	for your business!	·				
TOTAL STATE OF	in a language in the second					Customer/Representattive
CANADA COM	THE COMMENTER OF THE PARTY OF T	TO THE MARKET TO SEE AND THE PARTY OF THE PA	NO STATE OF THE PARTY.	The same of the contract of th	Safate SASSASSASSAS	The state of the s

Accepted for record NMOCD



		Customer Name:			Jalapeno D	Corpora AWG	tion	Field Red	eipt	C201	30926
			Well #:			1	 	Service Spe			
		TA	pe of Job:		TO	P OUT		County:		CHAVES	3
		.,,	Date:	7/15/	2013	Custo	omer Repr		EMI	VONS Y	ATES
Tubing Size:	<u> </u>	4	,	sing size:		7.00	 	Liner size:			T
Tubing weight:			ļ	g weight:			 	Top of Liner:			
Tubing bbl/inft		 		g BBI/Inft:				ottom of Liner:			+
			 	· · ·			 				
Retainer depth:	-		····	tal Depth:		·	AI	nnular Volume:			+
Packer depth:	1 1 1			otal Pipe:	<u> </u>		ļ. ·				
Perfs:				oe Joint:		bbls	ļ				
Holes in casing:	<u> </u>		Displacement: Pre-Flush:			bbls	Maximum:			·····	Psi.
	01		FE	e-Flusti.			A R - FARSA				
	Sks.	<u> </u>			يا	<u>emen</u>	t Addit	ves			
Lead Cement:	180		"C" NEAT								
	Cmt. Wt.	14.80	Yield	1.34	Gal/sk	6.35		g Water:		34	:bbls
t <u>da chadage</u> t					7.7.7	0.00	Tol	al/Ft.3:	241	.20	ft.³
Middle Cement:	4					CÁC	L2 2% OTF				
	Cmt. Wt.		Yield		Gal/sk			g Water:			:bbls
	0.7.1.11.		1.0.0		- Carron		Tot	al Ft.3:			ft.3
Tail Cement:											
	Cmt. Wt.		Yield		Ġal/sk			g Water:			:bbls
· <u> </u>	O				Junok		Tol	al Ft.3:	<u> </u>		ft.³
	Cmt. Wt.		Yield		Gal/sk			g Water:		,.	:bbls
		<u> </u> :		لمجيبك			Tol	al Ft.3:			f£.ª
Total sks:	184	sks.	Total Bbl	s. Cmt.:	42	.96	:Bbls	Tota	al Wate	for Job	<u> </u>
Total Ft.3:	241	ft.3	Total Mix	(Water:	27	.21	:Bbls				:Bbls

n de la companya de l				Ac	id Sy	stems Accepted for record
Acid	System:	•	Gallons			stems Accepted for record NMOCD
Div	erter:		Balls			Coarse Rock Salt
		Injection Rate:		l	essures	Job Log Remarks:
Time	Rate:	Bbls in			Csg psi	
5:00	<u> </u>		<u> </u>	4000		TEST LINES
5:04	1.5	1	1	400	_	PUMP INTO
5:13	1.5		16	400	1	START SLURRY @ 14.8
5:28	1	17	32	300	<u> </u>	ON SLURRY @ 14.8
5:40	1	31	46	500		CIRCULATING CEMENT
5:52	1	43	58	500		DISP 2 BBLS BEHIND
5:53						WASHUP RIG DOWN
					T	
	1 .					
ervice S	pecialist					Customer Representative
Cody	Rasberry	1				X