

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-64158

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VO-9252

7. Lease Name or Unit Agreement Name
Dawg

8. Well Number #1

9. OGRID Number 26307

10. Pool name or Wildcat
WILDCAT; SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
JALAPENO CORPORATION

3. Address of Operator

4. Well Location
Unit Letter H : 2225 feet from the NORTH line and 704 feet from the EAST line
Section 21 Township 9-S Range 27-E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3858' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/13 Set 425ft of 8 5/8" casing. Cut and removed conductor pipe.

7/12/13 Cemented surface casing with 200 sacks of class "C" cement. Pumped all cement which was 110% excess and circulated cement to surface.

7/15/13 Came to location and realized that cement had fallen back down hole, so we 1" the surface casing. Pumped 180 sacks of class "C" cement and circulated cement to surface for several minutes. Shut down and WOC.

File 88D
5/22/14
Copy

Spud Date: 6/3/2013

Rig Release Date:

RECEIVED

AUG 06 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. Emmons Yates III TITLE VICE PRESIDENT DATE 7/31/13

Type or print name H. EMMONS YATES III E-mail address: eyates@jalapenocorp.com PHONE:

For State Use Only

APPROVED BY: R. Dade TITLE Dist. Rep. Supervisor DATE 8/8/2013

Conditions of Approval (if any):

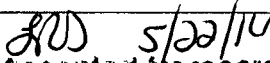
PACESSETTER

P R E S S U R E P U M P I N G

C E M E N T I N G - A C I D I Z I N G

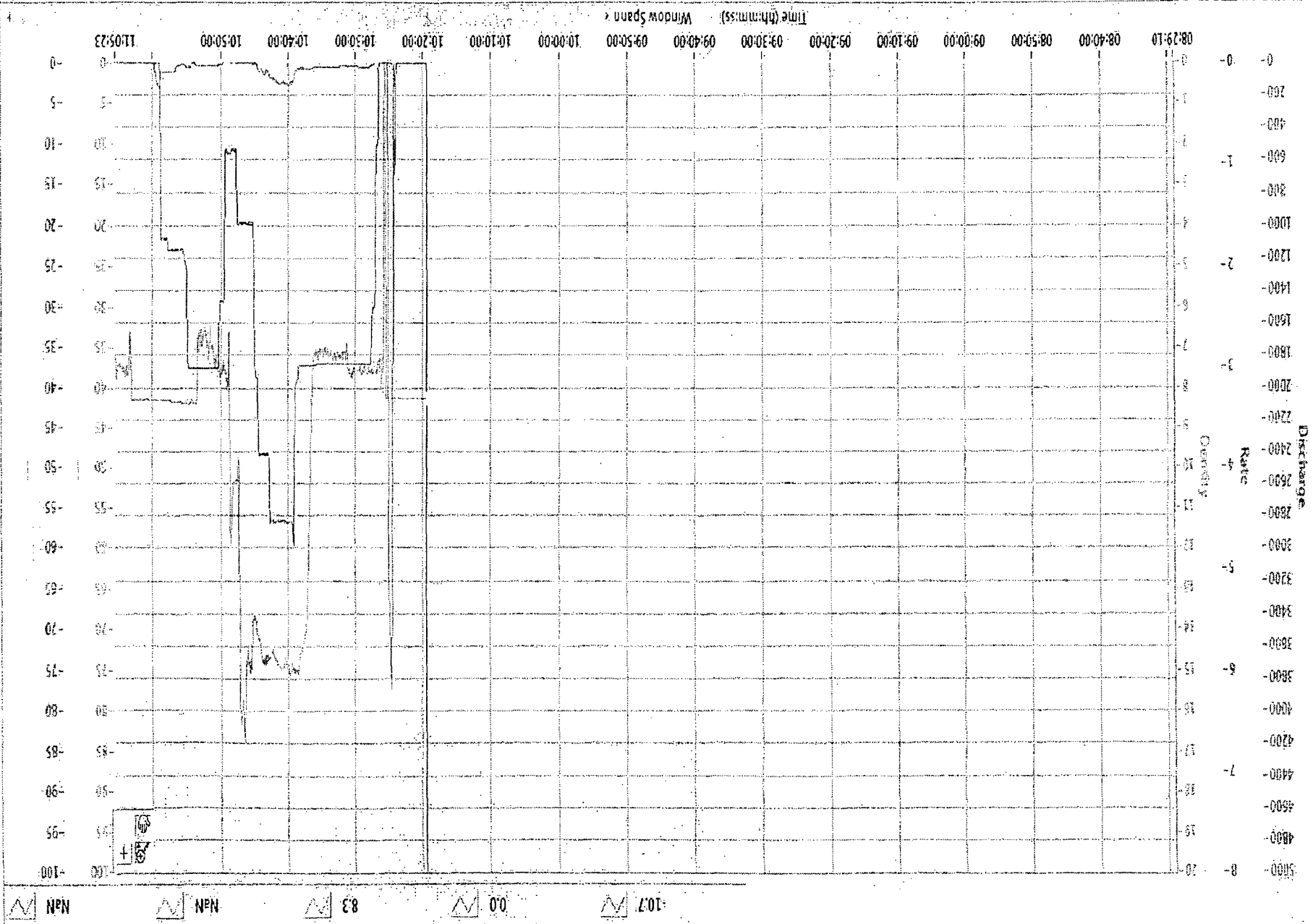
		Customer Name: Jalapeno Corporation		Field Receipt		C20130665	
		Lease Name: DAWG		Service Specialist		JIMMY CLEMENTS	
		Well #: #1		County:		CHAVES	
		Type of Job: 8 5/8 SURFACE		Customer Representative		EMMONS YATES	
		Date: 7/12/2013					
Tubing Size:		Casing size:	8 5/8	Liner size:			
Tubing weight:		Casing weight:	24#	Top of Liner:			
Tubing bbl/inf:		casing Bbl/inf:		Bottom of Liner:			
Retainer depth:		Total Depth:	425	Annular Volume:			
Packer depth:		Total Pipe:		Maximum:	4	Bpm	
Perfs:		Shoe Joint:	43	Average:	3	Bpm	
Holes in casing:		Displacement:	24 bbls	Maximum:	175	Psi	
		Pre-Flush:	bbls	Average:	37	Psi	
		Sks.		Cement Additives			
Lead Cement:	200	CLASS +2% CACL2					
	Cmt. Wt.	14.80	Yield	1.34	Gal/sk	6.35	Mixing Water: 30.24 bbls
							Total Ft. ³ : 268.00 ft. ³
Middle Cement:							
	Cmt. Wt.		Yield		Gal/sk		Mixing Water: bbls
							Total Ft. ³ : ft. ³
Tail Cement:							
	Cmt. Wt.		Yield		Gal/sk		Mixing Water: bbls
							Total Ft. ³ : ft. ³
	Cmt. Wt.		Yield		Gal/sk		Mixing Water: bbls
							Total Ft. ³ : ft. ³
Total sks:	200	sks.	Total Bbls. Cmt.:	47.73	:Bbls	Total Water for Job:	
Total Ft. ³ :	268	ft. ³	Total Mix Water:	30.24	:Bbls	70.00	:Bbls

Acid Systems							
Acid System:		Gallons					
Diverter:		Balls		Coarse Rock Salt			
				Job Pressures		Job Log Remarks:	
Time	Rate	Bbls in	Tbg psi	Csg psi			
05:30AM					CALL OUT		
05:35AM					SAFETY MEETING		
06:00AM					DEPART YARD		
07:30AM					ARRIVE ON LOCATION		
07:35AM					SAFETY MEETING		
07:40AM					SPOT TRUCKS		
07:45AM					SAFETY MEETING		
07:50AM					RIG UP LOCATION		
09:24AM					TEST WATER		
07:55AM					SAFETY MEETING		
08:00AM					RIG UP FLOOR		
Service Specialist:				Customer Representative			
JIMMY CLEMENTS				X			


 Accepted for record
 JIMMY CLEMENTS

Accepted for record
NM3CD

Refresh Graph



PACSETER

PRESSURE PUMPING

CEMENTING - ACIDIZING

Customer Name:		Jalapeno Corporation				Field Receipt		C20130926	
Lease Name:		DAWG				Service Specialist		Cody Rasberry	
Well #:		1				County:		CHAVES	
Type of Job:		TOP OUT				Customer Representative:		EMMONS YATES	
Date:		7/15/2013							
Tubing Size:		Casing size:		Liner size:					
Tubing weight:		Casing weight:		Top of Liner:					
Tubing bbl/Inft		casing BBL/Inft		Bottom of Liner:					
Retainer depth:		Total Depth:		Annular Volume:					
Packer depth:		Total Pipe:							
Perfs:		Shoe Joint:							
Holes in casing:		Displacement:		bbls	Maximum:				Psi
		Pre-Flush:		bbls					
Sks.		Cement Additives							
Lead Cement:	180	"C" NEAT							
Cmt. Wt.	14.80	Yield	1.34	Gal/sk	6.35	Mixing Water:	6.34	bbls	
						Total Ft. ³	241.20	ft. ³	
Middle Cement:	4	CACL2 2% OTF							
Cmt. Wt.		Yield		Gal/sk		Mixing Water:		bbls	
						Total Ft. ³		ft. ³	
Tail Cement:									
Cmt. Wt.		Yield		Gal/sk		Mixing Water:		bbls	
						Total Ft. ³		ft. ³	
Cmt. Wt.		Yield		Gal/sk		Mixing Water:		bbls	
						Total Ft. ³		ft. ³	
Total sks:	184	sks.		Total Bbls. Cmt.:	42.96	Bbls		Total Water for Job:	
Total Ft. ³ :	241	ft. ³		Total Mix Water:	27.21	Bbls			Bbls

Acid Systems						<i>add 5/10/14</i> Accepted for record NMCCD	
Acid System:		Gallons					
Diverter:		Balls		Coarse Rock Salt			
Injection Rate:			Job Pressures		Job Log Remarks: TEST LINES PUMP INTO START SLURRY @ 14:8 ON SLURRY @ 14:8 CIRCULATING CEMENT DISP 2 BBLS BEHIND WASHUP RIG DOWN		
Time	Rate:	Bbls in	Tbg psi	Csg psi			
5:00			4000				
5:04	1.5	1	400				
5:13	1.5	1	16	400			
5:28	1	17	32	300			
5:40	1	31	46	500			
5:52	1	43	58	500			
5:53							
Service Specialist					Customer Representative		
Cody Rasberry					X		