Submit I Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103	
<u>District I</u> - (575) 393-6161			WELL API NO.	Revised July 18, 2013
625 N. French Dr., Hobbs, NM 88240 <u>District II</u> = (575) 748-1283 OIL CONSEDVATION DIVISION		30-D15-415	95	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of	
1000 Rio Brazos Rd., Aziec, NM 87410		STATE		
District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas		
87505			VAE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cedar Cany	on 16 State.
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				6 H
2. Name of Operator			9. OGRID Number	
OXY USA Inc.) . OGRID Humber	16696
3. Address of Operator			10. Pool name or V	Vildcat
P.O. Box 50250 Midland, TX 79710			Pierce Crossi	us Bone Spring, E.
4. Well Location				
Unit Letter : 1430 feet from the South line and 710 feet from the west line				
Section 15 Township 245 Range 29E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
2527 GR				
12 Charle Annuary into Dan to Latinet New CNet Day Of Day				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	FENTION TO:	SUBS	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING
TEMPORARILY ABANDON			_LING OPNS.₩ _ F	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗹	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:		
	eted operations (Clearly state all		give pertinent dates	including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Spud 14-3/4" hole 6/10/14, drill to 365' 6/11/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 364', pump 20BFW spacer w/ red				
dye, then cmt w/ 250sx (74bbl) PPC thixotropic w/ additives 14.2ppg 1.67 yield followed by 300sx (71bbl) PPC w/				
additives 14.8ppg 1.34 yield, had full returns, circ 263sx (78bbl) cmt to surface. WOC. Install WH, test to 1000#, RU				
BOP, test @ 250# low 5000# high. 6/11/14, test csg to 2150# for 30 min, test passed. RIH & tag cmt @ 287', drill new				
formation to 375', perform FIT test to EMW=13.5ppg, good test.				
6/13/14 drill 10-5/8" hole to 3144', 6/14/14. RIH & set 8-5/8" 32# J55 LTC csg @ 3144', pump 20bbl FW spacer then cmt				
w/ 660sx (220bbl) Light PPC w/ additives 12.9ppg 1.88 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.33				
yield, had full returns, circ 68sx (17bbl) cmt to surface, WOC. Install Cameron pack-off bushing, test to 5000# for 15min,				
good test. 6/15/14, pressure test csg td 2750# for 30 min, tested good, RIH & tag cmt @ 3100', circ hole,. Drill new				
formation to 3154', perform FIT	test EMW=12.2ppg, good test.		· ·	
			NM	OIL CONSERVATION
Saud Datas	Die Delege D			ARTESIA DISTRICT
Spud Date: 6/10/14	Rig Release Da	ite:		JUN 1 8 2014
				1 00M 1 0 2014
I hereby certify that the information al	pove is true and complete to the b	et of my knowledge	and baliaf	DECETVED
Thereby certify that the information at	ove is true and complete to the bo	est of my knowledge	and other.	RECEIVED
				1 1 ,
SIGNATURE Signature	TITLE Sr.	Regulatory Advisor	DATE_	6/16/14
There is a second of the secon	r		Buch	,
Type or print nameDavid Stewart	E-mail address:	david_stewart@c	oxy.com PHONE:	432-685-5717
For State Use Only	1	_		
1/1 kg	γ	THE M	()	1 bulle
APPROVED BY: // // // // // // // // // // // // //	TITLE VE	TH Sypewi	X/ DATE	4/14/14
Conditions of Approval (if any):		•		• /