Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-31911
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	1220 South St. Francis Dr.	STATE SFEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-2705
SUNDRY N	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR USE "AF	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Graham AKB State
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other	9. OGRID Number
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesi	a, NM 88210	Lost Tank; Delaware
4. Well Location		
Unit Letter <u>C</u> :	<u>330</u> feet from the <u>North</u> line and	2310 feet from the <u>West</u> line
Section 2	Township 22S Range 31E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3514'GR	
12 Char	ck Appropriate Box to Indicate Nature of Notice	Penart or Other Data
	K Appropriate Box to indicate Nature of Notice	e, Report of Other Data
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		
		NI JOB
CLOSED-LOOP SYSTEM	air possible casing leak to a N OTHER	ite se asses
13. Describe proposed or co	air possible casing leak <u>A OTHER</u> ompléted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated dat
of starting any proposed	d work). SEE RULE 19.15.7.14 NMAC. For Multiple C	completions: Attach wellbore diagram of
proposed completion of	recompletion.	
Zates Petroleum Corporation nla	ans to test for casing leaks and repair as follows:	
utes renoleum corporation pr		
	ion equipment. Set RBP at 6900' and test to 2000 psi. To	
	g tests good then latch on to RBP and release. TIH with	production equipment, hang well on and return
o production.	hen begin trying to isolate holes in casing, testing every 2	0 stands until leak is isolated. Isolate the leak
	to establish a pump rate into the leak, limiting max press	
. TIH with composite plug and	cement retainer, set composite plug 30' below leak and i	
	st 30 sx Class "H" cement into casing leak.	
	tubing clean. WOC. Drill out cement and pressure test c sand off RBP. Release RBP and POOH.	asing to 2000 psi. Drill out composite plug and
	ent, hang well on and return to production.	NM OIL CONSERVATIO
, 	· 	ARTESIA DISTRICT
pud Date:	Rig Release Date:	JUN 2 4 2014
	1	
hereby certify that the information	tion above is true and complete to the best of my knowled	
UNCREDICT: LELEV		•
AND POR PARTY		
IGNATURE (Lyne)	TITLE Regulatory Reporting	Supervisor DATE June 23, 2014
ype or print name <u>Tina</u>	Huerta E-mail address: tinah@yatespetrole	um.com PHONE: 575-748-4168
or State Use Only		
All All	Vall Kom	a chiving
PPROVED BY:	TITLE CONCEPTION	SOLDATE 6 24/2014
Conditions of Approval (if any):		
	-	