

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA WTP LP PO BOX 4294 HOUSTON, TEXAS 77210		<sup>2</sup> OGRID Number 192463
		<sup>3</sup> Reason for Filing Code/ Effective Date New Drill / 4/24/14
<sup>4</sup> API Number 30 - 015-41331	<sup>5</sup> Pool Name ARTESIA;GLORIETA YESO	<sup>6</sup> Pool Code 96830
<sup>7</sup> Property Code 39884	<sup>8</sup> Property Name ARTESIA YESO FEDERAL UNIT	<sup>9</sup> Well Number 17

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	21	17S	28E		350	NORTH	2120	WEST	EDDY

**<sup>11</sup> Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code A	<sup>13</sup> Producing Method Code pumping	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
246624	DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710	G

RECEIVED

MAY 14 2014

NMOCD ARTESIA

**IV. Well Completion Data**

<sup>21</sup> Spud Date 3/25/14	<sup>22</sup> Ready Date 4/24/14	<sup>23</sup> TD 4913 3880	<sup>24</sup> PBTB 4870	<sup>25</sup> Perforations 3894-4756	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
11'	8.625	405	200SX		
7.875	5.5	4913	860SX		
	2.875	3846			

**V. Well Test Data**

<sup>31</sup> Date New Oil 5/11/14	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 5/12/14	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure 312	<sup>36</sup> Csg. Pressure 100'
<sup>37</sup> Choke Size	<sup>38</sup> Oil 13	<sup>39</sup> Water 1252	<sup>40</sup> Gas 46	<sup>41</sup> Test Method PUMPING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jessica Shelton*  
Printed name: JESSICA A SHELTON  
Title: REGULATORY TECHNICIAN  
E-mail Address: JESSICA.SHELTON@OXY.COM  
Date: 05/13/14  
Phone: 713-840-3011

OIL CONSERVATION DIVISION

Approved by: *AD Dado*  
Title: *Dist JF Seperson*  
Approval Date: *6/26/14*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM048343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ARTESIA YESO FEDERAL UNIT 17

2. Name of Operator  
OXY USA WTP LP  
Contact: JESSICA SHELTON  
E-Mail: jessica\_shelton@oxy.com

9. API Well No.  
30-015-41331

3a. Address  
PO BOX 4294  
HOUSTON, TX 77210

3b. Phone No. (include area code)  
Ph: 713-840-3011

10. Field and Pool, or Exploratory  
ARTESIA; GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T17S R28E 350FNL 2120FWL

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/25/14 ? SPUD 11? SURFACE HOLE. TD HOLE @ 405?. RUN 8.625? J55 24# SURFACE CASING TO 405?.  
03/26/14 ? CEMENT WITH 200 SX 1.34 YLD CEMENT. TOC = 0?; CIRCULATED 83SX TO SURFACE.  
PRESSURE TESTED SURFACE CASING TO 2065 PSI-30 MIN = GOOD TEST.  
03/27/14 ? BEGAN DRILLING 7.875? PRODUCTION HOLE.  
03/30/14 ? TD WELL @ 4913?. RAN LOGS.  
03/31/14 ? RAN LOGS.  
04/01/14 ? RAN 5.5? L80.17# PRODUCTION CASING TO 4913?. CEMENTED WITH 860 SX 2.48 YLD CEMENT. TOC = 0?; CIRCULATED 93SX TO SURFACE.  
04/02/14 ? RELEASED RIG.

Accepted for record  
NMOCD

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUN 13 2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245545 verified by the BLM Well Information System  
For OXY USA WTP LP sent to the Carlsbad

RECEIVED

Name (Printed/Typed) JESSICA SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 05/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pending BLM approvals will  
subsequently be reviewed  
and scanned

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* C

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DEPARTMENT OF THE INTERIOR  
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**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

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1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ARTESIA YESO FEDERAL UNIT 17

2. Name of Operator  
OXY USA WTP LP  
Contact: JESSICA SHELTON  
E-Mail: jessica\_shelton@oxy.com

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ARTESIA; GLORIETA YESO

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04/05/14 ? LOAD CASING WITH 2 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.

04/12/2013-04/14/2014 ? 4752-4756?, 4718-4722?, 4652-4656?, 4614-4616', 4588-4591', 4571-4574', 4480-4484', 4443-4445', 4192-4196', 4148-4152', 4132-4134', 4078-4082', 4062-4064', 4024-4027', 4019-4022', 3970-3974', 3954-3958', 3913-3916', 3894-3898'; 2SPF (179 holes); 0.43" EHD. Fluid - 1,298,027 gals Slick Water; 8,000 gals 15% HCl. Sand - 40,220 lbs 100 mesh; 326,020 lbs 40/70 brown SD

04/17/2014 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

04/22/2014 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD.

04/23/2014-04/24/2014 ? Run 2-7/8? J-55 tbg to 3846?. Run production equipment.

LRD  
Accepted for record  
NMOCD

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUN 13 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245540 verified by the BLM Well Information System  
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) JESSICA SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 05/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	410		SAND; WTAER	RUSTLER	140
SEVEN RIVER	604		SAND; WATER	TOP OF SALT	300
QUEEN	1170		DOLOMITE SAND; WATER	BASE OF SALT	390
GRAYBURG	1640		DOLOMITE SAND; WATER	YATES	410
SAN ANDRES	1749		DOLOMITE SAND; WATER,OIL,GAS	SEVEN RIVER	604
GLORIETA	3350		SANDSTONE; WATER	QUEEN	1170
PADDOCK	3440		DOLOMITE SAND; WATER,OIL,GAS	GRAYBURG	1640
BLINEBRY	3900		TIGHT DOLOMITE; WATER,OIL,GAS	SAN ANDRES	1749

32. Additional remarks (include plugging procedure):  
TUBB 4820 SAND; WATER

Glorieta 3350'  
Paddock 3440'  
Blinebry 3900'  
Tubb 4820'  
TD 4900'

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other: .

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #247759 Verified by the BLM Well Information System.  
For OXY USA WTP LP, sent to the Carlsbad

Name (please print) JENNIFER A DUARTE Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 06/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #247759 that would not fit on the form**

**32. Additional remarks, continued**