

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900, OKC, OK 73102		<sup>2</sup> OGRID Number 246289
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 11/21/2013
<sup>4</sup> API Number 30 - 015-41578	<sup>5</sup> Pool Name <i>Brushy</i> <del>ROSS DRAW</del> ; DELAWARE, E.	<sup>6</sup> Pool Code 8090
<sup>7</sup> Property Code 312431	<sup>8</sup> Property Name ROSS DRAW UNIT	<sup>9</sup> Well Number 34

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	22	26 S	30 E		600	NORTH	435	WEST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26 S	30 E		600	NORTH	435	WEST	EDDY
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 11/24/2013	<sup>15</sup> C-129 Permit Number na	<sup>16</sup> C-129 Effective Date na	<sup>17</sup> C-129 Expiration Date na				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604, HOUSTON, TX 77010	O
241742	SOUTHERN UNION GAS SERVICES 301 COMMERCE, STE 700, FT WORTH, TX 76102	G
<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT JUN 09 2014 RECEIVED		

**IV. Well Completion Data**

<sup>21</sup> Spud Date 9/17/2013	<sup>22</sup> Ready Date 11/21/2013	<sup>23</sup> TD 7500'	<sup>24</sup> PBDT 7448'	<sup>25</sup> Perforations 5500'-7188'	<sup>26</sup> DHC, MC na
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement	
17.5"	13.375" 54.5#J-55		890'	735 sks	
12.25"	9.625" 43#J-55		3500'	960 sks	
8.75"	5.5" 17#N-80		7495'	945 sks	
5.5"	2.875"		7469'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 11/24/2013	<sup>32</sup> Gas Delivery Date 11/24/2013	<sup>33</sup> Test Date 11/29/2013	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 250	<sup>36</sup> Csg. Pressure 220
<sup>37</sup> Choke Size 64/64	<sup>38</sup> Oil 540	<sup>39</sup> Water 2137	<sup>40</sup> Gas 499	<sup>41</sup> Test Method EPS-FLOWING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: HEATHER BREHM

Title: REGULATORY ANALYST

E-mail Address: hbrehm@rkixp.com

Date: 1/21/2014

Phone: 405-949-2221

OIL CONSERVATION DIVISION

Approved by: *AD*

Title: *D. G. H. Spears*

Approval Date: *7-2-14*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0480904B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891013810X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 34

2. Name of Operator  
RKI EXPLORATION & PROD LLC Contact: HEATHER BREHM  
E-Mail: hbrehm@rkixp.com

9. API Well No.  
30-015-41578-00-X1

3a. Address  
210 PARK AVE SUITE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-996-5772

10. Field and Pool, or Exploratory  
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R30E NWNW 600FNL 435FWL  
32.020113 N Lat, 103.523471 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE \*\*\*\*REVISED\*\*\*\*

On 9/17/2013 the well spud, drilled hole 17.5", casing 13.375" 54.5 to depth 0'-890'

Cement:

Lead: 535 sks/Class C/4%PF20+.2%PF1+.125 pps PF29+.4pps PF46/13.5 ppg, 1.75 yield

Tail: 200 sks/Class C/1% PF1/14.8 ppg, 1.33 yield

bumped plug to 1290 psi, released psi, recovered 2 bbls back, floats held. Full returns throughout job, circulated 25 bbls cmt to surface.

UPD 7-2-14  
Accepted for record  
NMCCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUN 09 2014

RECEIVED

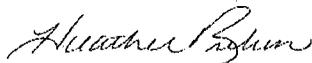
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230625 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1818SE)

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature



Date

THIS SPACE FOR FEDERAL C

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0480904B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891013810X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 34

2. Name of Operator  
RKI EXPLORATION & PROD LLC

Contact: HEATHER BREHM  
E-Mail: hbrehm@rkixp.com

9. API Well No.  
30-015-41578-00-X1

3a. Address  
210 PARK AVE SUITE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-996-5772

10. Field and Pool, or Exploratory  
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T26S R30E NWNW 600FNL 435FWL  
32.020113 N Lat, 103.523471 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE \*\*\*\*\*REVISED\*\*\*\*\*

On 9/25/2013 drilled hold 12.25', casing 9.625" 43.0 J-55 to depth 0'-3500'

Cement

Lead: 760 sks; Class C-35/65 poz /c+5%(bwow)PF44+ 6% PF 20 + 1%PF1+.125  
PPSPF29+29+5.4PPSPPF46+3PPSPFT42 / 12.9 ppg, 1.92 yield  
Tail: 200 sks; Class C-.2%PF13 / 14.8 ppg, 1.33 yield

bumped plug with 1690# psi @ 3.0 bpm released pressure ,check floats recovered 1.5 bbl back, float held,full returns though out job,circulated 73bbls -213 sks to surface

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUN 09 2014

RECEIVED

020 7-2-14  
for record  
NMDCD

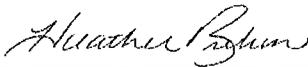
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230621 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1817SE)

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature



Date 6/6/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Pending BLM approvals will subsequently be reviewed and scanned

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

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5. Lease Serial No.  
NMNM0480904B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891013810X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 34

2. Name of Operator  
RKI EXPLORATION & PROD LLC Contact: HEATHER BREHM  
E-Mail: hbrehm@rkixp.com

9. API Well No.  
30-015-41578-00-X1

3a. Address  
210 PARK AVE SUITE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-996-5772

10. Field and Pool, or Exploratory  
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T26S R30E NWNW 600FNL 435FWL  
32.020113 N Lat, 103.523471 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

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PRODUCTION \*\*\*\*REVISED\*\*\*\*

On 10/02/2013 drilled hole 8.750", casing 5.5" 17.0 N-80 to depth 7495'  
DVD tool @ 7469' TD 7500'

(2) 7-2-14  
Accepted for record  
NMDCD

Cement circ to surface;  
Stage 1 Lead: 440 sks/Class C-pvl+ 1.3% (BWOW) pf 44 +5%PF174 + .5% PF 606+.1%PF153+.4%PF13+ .4  
PPSPF46 / 13.0 ppg, 1.48 yield  
Stage 2 Lead: 505 sks/Class C-pvl+ 1.3% (BWOW) pf 44 +5%PF174 + .5% PF 606+.1%PF153+.4%PF13+ .4  
PPSPF46 / 13.0 ppg, 1.48 yield

bumped plug and closed dv tool w/ 2750 psi

10/4/02013 Rig Released

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230627 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1819SE)

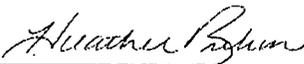
JUN 09 2014

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

RECEIVED

Signature



Date 6/6/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Pending BLM approvals will  
subsequently be reviewed  
and scanned

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Office Carlsb.

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make to any department or agency of the United

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMNM0480904B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891013810X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 34

2. Name of Operator  
RKI EXPLORATION & PROD LLC Contact: HEATHER BREHM  
E-Mail: hbrehm@rkixp.com

9. API Well No.  
30-015-41578-00-X1

3a. Address  
210 PARK AVE SUITE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-996-5772

10. Field and Pool, or Exploratory  
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
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32.020113 N Lat, 103.523471 W Lon

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COMPLETION!\*\*\*REVISED\*\*\*

On 10/11/2013 started completion activities. !  
DVD tool set @7469'; TOC 2,150' ; PBTD 7,450'

11/11/2014 Perf/Frac 5,704'-7,337' ; 8 stages  
Total Fluid to recover job: 15,705 Total Prop: 959,420 lbs  
11/15/2014 Drill out Plugs  
11/17/2014 Flowback Frac - no production  
11/19/2014 Run ESP

Well is Producing

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUN 09 2014

RECEIVED

UD 7-2-14  
Accepted for record  
NMOCD

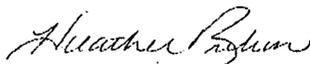
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230620 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1816SE)

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature



Date 6/6/2014

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\*\* BLM REVISED \*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. NMNM0480904B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. ROSS DRAW UNIT 34

9. API Well No. 30-015-41578

10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T26S R30E Mer NMP

12. County or Parish EDDY

13. State NM

14. Date Spudded 09/17/2013

15. Date T.D. Reached 10/02/2013

16. Date Completed 11/21/2013  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* 3065 GL

18. Total Depth: MD 7500 TVD 7500

19. Plug Back T.D.: MD 7448 TVD 7448

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	890		735	365	0	
12.250	9.625 J-55	43.0	0	3500		960	3026	0	
8.750	5.500 N-80	17.0	0	7495	7469	945	271	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7469							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5500	7188	5500 TO 7188	3.130	332	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5500 TO 7188	15% HCL, GEL/CROSS LINK, BRADY SAND, SUPER LC SAND//TLR: 15,705 TOTAL PROP: 959,420 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/2013	11/29/2013	24	→	540.0	499.0	2137.0	41.5		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI 250	220.0	→	540	499	2137	1	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL
			→	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL
	SI		→	

Pending BLM approvals will subsequently be reviewed and scanned

Production Method  
**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JUN 09 2014

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #232655 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED

*Handwritten signature*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	3515	7500		DELAWARE SH	3515

32. Additional remarks (include plugging procedure):

\*\*\*\*\*REVISED\*\*\*\*\*

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. 7 Other:

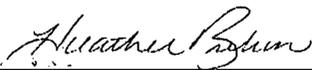
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #232655 Verified by the BLM Well Information System.  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (please print) HEATHER BREHM

Title REGULATORY ANALYST

Signature



Date 6/6/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\*