

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|---|
| ¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102 | | ² OGRID Number 6137 |
| | | ³ Reason for Filing Code/ Effective Date NW / 4/30/14 |
| ⁴ API Number 30-015-41887 | ⁵ Pool Name Willow Lake West; Bone Spring | ⁶ Pool Code 96415 |
| ⁷ Property Code 40292 | ⁸ Property Name Preacher 19 Federal | ⁹ Well Number 3H |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 19 | 24S | 27E | | 150 | South | 1980 | East | Eddy |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 19 | 24S | 27E | | 390 | North | 1957 | East | Eddy |

| ¹² Lse Code | ¹³ Producing Method Code | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| F | F | 4/30/14 | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---|--|---------------------|
| 021778 | Sunoco Partners Mktg & Terminals 14550 Torrey Chase Blvd, Ste 365 Houston, TX 77014 | Oil |
| 036785 | DCP Midstream P.O. Box 50020 Midland, TX 79710-0020 | Gas |
| NM OIL CONSERVATION ARTESIA DISTRICT JUN 30 2014 | | |

RECEIVED

IV. Well Completion Data

| ²¹ Spud Date | ²² Ready Date | ²³ TD | ²⁴ PBTB | ²⁵ Perforations | ²⁶ DHC, MC |
|-------------------------|------------------------------------|-------------------------|-------------------------------|----------------------------|-----------------------|
| 3/10/14 | 4/30/14 | 11910' | 11910' | 7387 - 11888 | |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17-1/2" | 13-3/8" | 450' | 450 sx Halcem H; Circ 24 bbls | | |
| 12-1/4" | 9-5/8" | 2034' | 827 sx Halcem; Circ 315 sx | | |
| Whipstock | | 9200' | 900 sx CIC; Circ 0 | | |
| 8-3/4" | 7" & 5-1/2" | 11910' | 2181 sx CIC; Circ 0 | | |

V. Well Test Data

Tubing: 2-7/8" 7131.5'

| ³¹ Date New Oil | ³² Gas Delivery Date | ³³ Test Date | ³⁴ Test Length | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 5/16/14 | 5/16/14 | 5/16/14 | 24 hrs | 370 psi | 242 psi |
| ³⁷ Choke Size | ³⁸ Oil | ³⁹ Water | ⁴⁰ Gas | ⁴¹ Test Method | |
| | 225 bbl | 2003 bbl | 962 mcf | | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Megan Moravec*
 Printed name: Megan Moravec
 Title: Regulatory Compliance Analyst
 E-mail Address: megan.moravec@dvn.com
 Date: 5/21/2014

OIL CONSERVATION DIVISION
 Approved by: *[Signature]*
 Title: *[Signature]*
 Approval Date: 7-2-14
 Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. BHL: NM112268

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Preacher 19 Federal 3H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.
30-015-41887

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area

Willow Lake West; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

150' FSL & 1980' FEL Unit O, Sec 19, T24S, R27E
390' FNL & 1957' FEL Unit B, Sec 19, T24S, R27E

PP: 171' FSL & 1772' FEL

11. Country or Parish, State

Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion Report</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/8/14-4/30/14: MIRU WL & PT. TIH & ran CBL, found estimated TOC @ 1690'. TIH w/pump through frac plug and guns. Perf Bone Spring, 7387'-11888', total 396 holes. Frac'd 7387'-11888' in 11 stages. Frac totals 32,993 gals 15% HCl Acid, 414,340# 100 Mesh Sand, 1,604,554# 40/70 White Sand, 851,497# 20/40 SLC. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBSD. CHC, FWB. RIH w/221 jts 2-7/8" L-80 tbg, set @ 7131.5'. TOP.

AD 7-2-14
Copied for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Megan Moravec

Title Regulatory Compliance Analyst

Signature

Megan Moravec

Date 5/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

... of the United States any false,

(Instructions on page 2)