

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900, OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 4/18/2014
⁴ API Number 30 - 015-41974	⁵ Pool Name ROSS DRAW; DELAWARE, EAST	⁶ Pool Code 32795
⁷ Property Code 312431	⁸ Property Name ROSS DRAW UNIT	⁹ Well Number 53

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	27	26S	30E		330	NORTH	990	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	26E	30E		330	NORTH	990	EAST	EDDY

¹² Lse Code F	¹³ Producing Method Code P ESP	¹⁴ Gas Connection Date 4/19/2014	¹⁵ C-129 Permit Number na	¹⁶ C-129 Effective Date na	¹⁷ C-129 Expiration Date na
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL US TRADING CO PO BOX 4604 HOUSTON, TX 77010	O
35246	SHELL US TRADING CO PO BOX 4604 HOUSTON, TX 77010	G

RECEIVED
MAY 12 2014
NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date 3/18/2014	²² Ready Date 4/18/2014	²³ TD 7549'	²⁴ PBTD 7415'	²⁵ Perforations 5612'-7240'	²⁶ DHC, MC na
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17.5"		13.375" 54.5# J55		950'	1050
12.25"		9.625" 40# J55		3435'	1100
7.875"		5.5" 17# N80		7500'	1025
		2.875" TUBING L-80 6.5#		5537'	

V. Well Test Data

³¹ Date New Oil 4/18/2014	³² Gas Delivery Date 4/19/2014	³³ Test Date 5/05/2014	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 270	³⁶ Csg. Pressure 190
³⁷ Choke Size 96/64	³⁸ Oil 344 bbls	³⁹ Water 1077 bbls	⁴⁰ Gas 577 mcf		⁴¹ Test Method ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: Heather Brehm

Title: Regulatory Analyst

E-mail Address: hbrehm@rkixp.com

Date: 4/29/2014

Phone: 405-996-5769

OIL CONSERVATION DIVISION	
Approved by:	<i>JD Dade</i>
Title:	<i>Dist. H. Supervisor</i>
Approval Date:	<i>4-2-14</i>

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0555443

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROSS DRAW UNIT 53

2. Name of Operator
RKI EXPLORATION AND PRODUCTION

Contact: HEATHER BREHM
Email: HBREHM@RKIXP.COM

9. API Well No.
30-015-41974

3a. Address
210 PARK AVE STE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-996-5769
Fx: 405-996-5772

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T26S R30E Mer NMP NENE 330FNL 990FEL
32.011126 N Lat, 103.514924 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

ON 3/19/2014 DRILLED 17-1/2" HOLE TO 950'/CASING 13-3/8" 54.5# J55
Set shoe @ 952' & FC @ 908' Test lines to 2500 psi

Pumped lead cmt 850 sx Standard lite mixed at 13.5 ppg & 1.75 cuft/sk. Followed by Tail cmt 200 sx Standard mixed @ 14.8 ppg & 1.34 cuft/sk. Displace w/ 137 bbls of FW. Final circulating pressure 300 psi

Full returns throughout job, circ 20 bbls of cmt to surface.

LRD 7-2-14
Accepted for record
NMDCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #243661 verified by the BLM Well Information System
For RKI EXPLORATION AND PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/28/2014

THIS SPACE FOR FEDERAL OFFICIAL USE

Pending BLM approvals will
subsequently be reviewed
and scanned

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0555443

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ROSS DRAW UNIT 53
2. Name of Operator RKI EXPLORATION AND PRODUCTION		9. API Well No. 30-015-41974
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102		10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE, EAST
3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26S R30E Mer NMP NENE 330FNL 990FEL 32.011126 N Lat, 103.514924 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE SUNDRY

ON 3/23/2014 DRILLED 12-1/4" HOLE TO 3435'/CASING 9-5/8" 40# J55
Set FC @ 3384' & shoe @ 3428'

Pumped Lead cmt 900 sx Standard Lite mixed @ 12.9 ppg & 1.92 cuft/sk. Followed by Tail cmt 200 sx Standard mixed @ 14.8 & 1.33 cuft/sk. Displaced w/256 bbls of FW. Final circulating pressure 900 psi

Full returns throughout job, circ 30 bbls of cmt to surface.

Accepted for record
LED 4/28/2014

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #243658 verified by the BLM Well Information System
For RKI EXPLORATION AND PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Pending BLM approvals will subsequently be reviewed and scanned	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly make any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the Department or agency of the United States.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0555443

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROSS DRAW UNIT 53

2. Name of Operator
RKI EXPLORATION AND PRODUCTION
Contact: HEATHER BREHM
Email: HBREHM@RKIXP.COM

9. API Well No.
30-015-41974

3a. Address
210 PARK AVE STE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-996-5769
Fx: 405-996-5772

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R30E Mer NMP NENE 330FNL 990FEL
32.011126 N Lat, 103.514924 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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PRODUCTION SUNDRY

ON 3/28/2014 DRILLED 7-7/8" HOLE TO 7500'/CASING 5-1/2" 17# N80 shoe @ 1548' collar @ 7500'

RS 7-2-14
Accepted for record
NMA/CCD

Pumped 1st stage cmt 450 sx PVL mixed @ 13 ppg & 1.48 cuft/sk. Drop bottom plug and displace cmt w/174 bbls of water. Final circulating psi 580 psi Full returns during 1st stage

Pumped 2nd stage lead cmt 400 sx "35:65 Poz/C" w/ additives mixed at 12.9 ppg & 1.89 cuft/sk. Followed by 2nd stage Tail 175 sx PVL mixed at 13 ppg @ 1.47 cuft/sk. Dropped closing plug and displaced cmt w/128 bbls of FW. Final circulating psi 990 psi, Saw full returns during 2nd stage cmt

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243654 verified by the BLM Well Information System For RKI EXPLORATION AND PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE APPROVAL

Approved By _____

Title _____

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Office _____

Pending BLM approvals will subsequently be reviewed and scanned

Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
NMNM0555443

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ROSS DRAW UNIT 53
2. Name of Operator RKI EXPLORATION AND PRODUCTION Contact: HEATHER BREHM Email: HBREHM@RKIXP.COM		9. API Well No. 30-015-41974
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE, EAST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26S R30E Mer NMP NENE 330FNL 990FEL 32.011126 N Lat, 103.514924 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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COMPLETION SUNDRY

4/04/2014 BEGAN COMPLETION ACTIVITIES
PBSD at 7415' Estimated TOC at 2163'

LED 7-2-14
Accepted for record
NMDCD

4/10/2014 PERF/FAC
Stage 1: 7240'-7236', 7200'-7196', 7174'-7170', 7156'-7154', 2 SPF, 7132'-7122', 7112'-7108', 7022'-7018', 7012'-7008', 6998'-6994'
Stage 2: frac
Stage 3: 6500'-6496?', 6482'-6478?', 2 SPF, 6426'-6422?', 6414'-6410?', 6394'-6390?', 6380'-6376?', 6328'-6324?', 6310'-6304?', 6274'-6266?', 1 SPF, total 50 holes

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #243665 verified by the BLM Well Information System
For RKI EXPLORATION AND PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Pending BLM approvals will subsequently be reviewed and scanned	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within _____ Department or agency of the United States

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0555443

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator **RKI EXPLORATION & PRODUCTION** Contact: **HEATHER BREHM**
 RKI EXPLORATION & PRODUCTION-Mail: **hbrehm@rkixp.com**

8. Lease Name and Well No.
ROSS DRAW UNIT 53

3. Address **210 PARK AVENUE, SUITE 900** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405-996-5769**

9. API Well No.
30-015-41974

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENE 330FNL 990FEL 32.011126 N Lat, 103.514924 W Lon**
 At top prod interval reported below **NENE 330FNL 990FEL 32.011126 N Lat, 103.514924 W Lon**
 At total depth **NENE 330FNL 990FEL 32.011126 N Lat, 103.514924 W Lon**

10. Field and Pool, or Exploratory
ROSS DRAW;DELAWARE, EAST

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 27 T26S R30E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **03/18/2014** 15. Date T.D. Reached **03/26/2014** 16. Date Completed
 D & A Ready to Prod.
04/18/2014

17. Elevations (DF, KB, RT, GL)*
3021 GL

18. Total Depth: MD **7549** TVD **7549** 19. Plug Back T.D.: MD **7415** TVD **7415** 20. Depth Bridge Plug Set: MD **7415** TVD **7415**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CEMENT, POR, RES

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	950		1050	312	0	
12.250	9.625 J55	40.0	0	3435		1100	354	0	
7.875	5.500 N80	17.0	0	7500	5513	1025	298	3128	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5537							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE SANDS	5612	7240	5612 TO 7240	3.130	250	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5612 TO 7240	SLICK WATER,15% HCL,DELTA FRAC 140-20#,PREM 16/30,DF 140-20#/LTR=12,287 BBL / TOTAL PROP=717500 LB

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/18/2014	05/05/2014	24	▶	344.0	577.0	1077.0	41.9		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
96/64	SI 270	190.0	▶	344	577	1077	1	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #244702 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				DELAWARE BRUSHY CANYON BONE SPRING	3478 5576 7373

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #244702 Verified by the BLM Well Information System.
For RK1 EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (please print) HEATHER BREHM Title REGULATORY ANALYST



Signature (Electronic Submission) Date 05/06/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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