

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900, OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 04/05/2014
⁴ API Number 30 - 015-42018	⁵ Pool Name ROSS DRAW; DELAWARE, EAST	⁶ Pool Code 52795
⁷ Property Code 312431	⁸ Property Name ROSS DRAW UNIT	⁹ Well Number 45

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	22	26S	30E		990	SOUTH	430	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	26S	30E		990	SOUTH	430	WEST	EDDY

¹² Lse Code F	¹³ Producing Method Code P ESP	¹⁴ Gas Connection Date 4/7/2014	¹⁵ C-129 Permit Number na	¹⁶ C-129 Effective Date na	¹⁷ C-129 Expiration Date na
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604 HOUSTON, TX 77010	O
35246	SHELL TRADING US COMPANY PO BOX 4604 HOUSTON, TX 77010	G

RECEIVED

MAY 12 2014

NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date 3/06/2014	²² Ready Date 4/05/2014	²³ TD 7450'	²⁴ PBTB 7394'	²⁵ Perforations 5650'-7242'	²⁶ DHC, MC na
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" 54.5# J55	830'	1100		
12.25"	9.625" 40# J55	3440'	1200		
7.875"	5.5" 17# P110	7450'	1025		
	2.875" tubing L-80 6.5#	4995'			

V. Well Test Data

³¹ Date New Oil 4/06/2014	³² Gas Delivery Date 4/07/2014	³³ Test Date 04/13/2014	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 400	³⁶ Csg. Pressure 300
³⁷ Choke Size 27/64	³⁸ Oil 500 BBLS	³⁹ Water 1091 BBLS	⁴⁰ Gas 496 MCF	⁴¹ Test Method ESP	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: Heather Brehm

Title: Regulatory Analyst

E-mail Address: hbrehm@rkixp.com

Date: _____ Phone: 405-996-5769

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *Dist. Reg. Supervisor*

Approval Date: *7-2-14*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0480904B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ROSS DRAW UNIT 45
2. Name of Operator RKI EXPLORATION & PRODUCTION E-Mail: HBREHM@RKIXP.COM		9. API Well No. 30-015-42018
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R30E Mer NMP SWSW 990FSL 430FWL 32.012425 N Lat, 103.523464 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

ON 3/6/2014 DRILLED HOLE TO DEPTH OF 830'/CASING 13-3/8" 54.5# J55
Set shoe @ 865' & FC @ 824' Test lines to 2000 psi.

Pumped lead cmt 900 sx Standard lite mixed at 13.5 ppg & 1.75 cuft/sk. Followed by Tail cmt 200 sx Standard mixed @ 14.8 ppg & 1.34 cuft/sk. Displace w/ 128 bbls of FW. Final circulating pressure 270 psi

Full returns throughout job, circ 90 bbls of cmt to surface.

WPD 7-2-14
Accepted for record
NMDCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #243616 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____	<p style="text-align: center;">Pending BLM approvals will subsequently be reviewed and scanned</p>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know- States any false, fictitious or fraudulent statements or representations as to any matter within its jur-		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0480904B
2. Name of Operator RKI EXPLORATION & PRODUCTION		6. If Indian, Allottee or Tribe Name
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772		8. Well Name and No. ROSS DRAW UNIT 45
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R30E Mer NMP SWSW 990FSL 430FWL 32.012425 N Lat, 103.523464 W Lon		9. API Well No. 30-015-42018
10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE SUNDRY

ON 3/10/2014 DRILLED 12-1/4" HOLE TO 3440'/CASING 9-5/8" 40# J55
Set FC @ 3396? & shoe @ 3431? Test lines to 3000 psi

Pumped Lead cmt 1000 sx Standard Lite mixed @ 12.9 ppg & 1.92 cuft/sk.
Followed by Tail cmt 200 sx Standard mixed @ 14.8 & 1.33 cuft/sk.
Displaced w/257 bbls of FW.
Final circulating pressure 1011 psi
Full returns throughout job, circ 77 bbls of cmt to surface.

AD 7-2-14
ACCEPTED FOR RECORD
NWDCCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #243619 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad	
Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/28/2014

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Pending BLM approvals will
subsequently be reviewed
and scanned

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5. Lease Serial No.
NMNM0480904B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROSS DRAW UNIT 45

2. Name of Operator Contact: HEATHER BREHM
RKI EXPLORATION & PRODUCTION E-Mail: HBREHM@RKIXP.COM

9. API Well No.
30-015-42018

3a. Address
210 PARK AVE STE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-996-5769
Fx: 405-996-5772

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R30E Mer NMP SWSW 990FSL 430FWL
32.012425 N Lat; 103.523464 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

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PRODUCTION SUNDRY

ON 3/14/2014 DRILLED 7-7/8" HOLE TO 7454'/CASING 5-1/2" 17# N80
Shoe at 7439' Float collar at 7392 DV tool at 5487

First stage with 450 sks cement mixed at 13 ppg yeild of 1.48. full returns while circulating.
2nd stage cement
1ST Stage: 400 sks lead mixed at 12.9 and 1.89 yld.
2ND Stage: 175 sks tail mixed at 13 ppg yeild of 1.47 pressure up to 2590 psi
Install tubing head and test to 5000 psi

RELEASED RIG

APD 7-2-14
ACCEPTED FOR REPORT
NMBCB

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #243626 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

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Department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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BUREAU OF LAND MANAGEMENT

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ROSS DRAW UNIT 45
2. Name of Operator RKI EXPLORATION & PRODUCTION E-Mail: HBREHM@RKIXP.COM		9. API Well No. 30-015-42018
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE, EAST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R30E Mer NMP SWSW 990FSL 430FWL 32.012425 N Lat, 103.523464 W Lon		11. County or Parish, and State EDDY COUNTY, NM

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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COMPLETION SUNDRY

3/19/2014 BEGAN COMPLETION ACTIVIES

3/30/2014 PERF/FAC

PERFORATE AS FOLLOWS: 7,238?-7,242? (4?/2 SPF/ 8 SHOTS), 7,228?-7,232? (4?/2 SPF/ 8 SHOTS), 7,214?-7,218? (4?/2 SPF/ 8 SHOTS), 7,072?-7,078? (6?/1 SPF/ 6 SHOTS), 7,050?-7,056? (6?/1 SPF/ 6 SHOTS). 7,050?-7056? TOTAL 36 HOLES.

STAGE 2//6,966?-6,972?(6?/2 SPF/12 HOLES) 6,940?-6,946?(6?/2 SPF/12 HOLES) 6,906?-6,910?(4?/2 SPF/8 HOLES), 6,782?-6,786?(4?/1 SPF/4 HOLES) 6,754?-6,760?(6?/1 SPF/6 HOLES) 6,724?-6,728?(4?/1 SPF/4 HOLES), 6,702?-6,706?(4?/1 SPF/4 HOLES) 6,684?-6,688?(4?/1 SPF/4 HOLES), 6,676?-6,680 (4?/1SPF/4 HOLES) TOTAL 58 HOLES 3-1/8

Accepted for record
WD NMDCD 7-2-14

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #243629 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Agency of the United

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM0480904B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. ROSS DRAW UNIT 45

9. API Well No. 30-015-42018

10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE, EAST

11. Sec., T., R., M., or Block and Survey or Arca Sec 22 T26S R30E Mer NMP

12. County or Parish EDDY

13. State NM

14. Date Spudded 03/06/2014

15. Date T.D. Reached 03/14/2014

16. Date Completed D & A Ready to Prod. 04/05/2014

17. Elevations (DF, KB, RT, GL)* 3027 GL

18. Total Depth: MD 7450 TVD 7450

19. Plug Back T.D.: MD 7394 TVD 7394

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	830		1100	329	0	
12.250	9.625 J55	40.0	0	3440		1200	389	0	
7.875	5.500 P110	17.0	0	7450	5487	1025	298	5487	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4995							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE SANDS	5650	7242	5650 TO 7242	3.130	206	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5650 TO 7242	15%HCL,20#LINEAR,20#BORATE,16/30WHITE,16/30 SUPER/TOTAL PROP = 673,551 LBS/TOTAL LTR = 10,917 BBLs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/05/2014	04/13/2014	24	→	500.0	496.0	1091.0	41.4		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
27/64	400 SI	300.0	→	500	496	1091	1	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
	SI		→				

Pending BLM approvals will subsequently be reviewed and scanned

RO

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #244684 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
				DELAWARE BRUSHY CANYON BONE SPRING	3444 5612 7299

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #244684 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (please print) HEATHER BREHM Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/06/2014

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