Submit one copy to appropriate District Office

AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
ATLOWARIE AND AUTH

## **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

	I.	REQUI	EST FO	R ALL	OWABLE	AND AUT	HO]	RIZATION	TO I	RANSP	ORT
<sup>1</sup> Operator name and Address						<sup>2</sup> OGRID Number					
COG Operating LLC							229137				
2208 W. Main Street							<sup>3</sup> Reason for Filing Code/ Effective Date				
Artesia, NM 88210 RT for 100							0 BO for .	June 2014			
<sup>4</sup> API Numbe	er	<sup>5</sup> Pool	Name						<sup>6</sup> Pool Code		
30 - 015-41829			Gatuna Canyon; Bone Spring					96688			
<sup>7</sup> Property Code <sup>8</sup> Pro			erty Nan	ne				<sup>9</sup> Well Number			
38670			Buena Vista 2 State					4H			
II. <sup>10</sup> Surface Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South 1	Line	Feet from the	East/	West line	County
N	2	20S	<b>30E</b>		280	South		2000	V	Vest	Eddy
<sup>11</sup> Bottom Hole Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
4	2	20S	<b>30</b> E		614	North		426	V	Vest	Eddy
<sup>12</sup> Lse Code <sup>13</sup> Producing Method			onnection	tion <sup>15</sup> C-129 Permit Number <sup>16</sup> C			C-129 Effective Date <sup>17</sup> C-129 Expiration Date			9 Expiration Date	
S Code P			Da				ate				
III. Oil and Gas Transporters											
<sup>18</sup> Transpor	ter	<sup>19</sup> Transporter Name <sup>20</sup> O/G/W									

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
278421	Holly Refining & Marketing Company, LLC P.O. Box 159 Artesia, NM 88211-0159	0
-	NM OIL CONSERVATION ARTESIA DISTRICT	
	JUL <b>0 1</b> 2014	
	RECEIVED	

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 4/11/14	<sup>22</sup> Ready Date 6/24/14	<sup>23</sup> TD <sup>24</sup> PBTD 13205' 13202'		<sup>25</sup> Perforations 8864-13112'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Siz	e <sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17 1/2"	1	3 3/8"	435'		475 sx	
12 1/4"		9 5/8"			2350 sx	
8 3/4"		5 1/2"	13205'		2650 sx	
		2 7/8"	8007'			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method	
been complied with a complete to the best Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by: ADades			
Printed name: Stormi Davis	-		Title: Dist 11 Jupervisoe			
Title: Regulatory Analy	st		Approval Date: 7-3-14	- /		
E-mail Address: sdavis@concho.c	om					
Date: 6/26/14	Phone: 575-748-694	6				