

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-39514
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Falabella 31 Fee
6. Well Number:
7H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG OPERATING LLC
9. OGRID
229137

10. Address of Operator
One Concho Center
600 W. Illinois Ave. Midland, TX 79701

RECEIVED
MAY 30 2014

11. Pool name or Wildcat
Penasco Draw; SA-Yeso (Assoc) 50270

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	31	18S	26E	150	150	South	1700	East	Eddy
BH:	B	31	18S	26E		352	North	1672	East	Eddy

13. Date Spudded 3/4/14
14. Date T.D. Reached 3/14/14
15. Date Rig Released 3/16/14
16. Date Completed (Ready to Produce) 4/21/14
17. Elevations (DF and RKB, RT, GR, etc.) 3403' GR

18. Total Measured Depth of Well 7432
19. Plug Back Measured Depth 7420
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
3052 - 7394 Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1219	11	1100sx	
5-1/2	17	7432	7-7/8	1500sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2526	

26. Perforation record (interval, size, and number)
3052 - 7394 9 stages .43 324 holes. Open

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 3052 - 7394
AMOUNT AND KIND MATERIAL USED: Acidize w/34,486 gals 7.5% HCL. Frac w/1,215,824 gals gel, 90,437 gals WaterFrac R9, 204,216 gals WaterFrac R3, 66,180 gals treated water, 2,898,197# 20/40 white sand, 507,882# 20/40 CRC, 51,975# 100 Mesh.

PRODUCTION

28. Date First Production 5/6/14
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/7/14	24			166	134	1141	807
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
70	70		166	134	1141	41.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Ron Beasley

31. List Attachments
C102, C103, Deviation Report, C104, C144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *C Jackson* Printed Name Chasity Jackson Title Regulatory Analyst Date 5/27/14
E-mail Address cjackson@concho.com

