State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	Kd., Aztec	2, NM 8/410		12	20 South St.	Francis Dr.					5 Copies	
District IV 1220 S. St. France	cis Dr., San	nta Fe, NM 87:	Santa Fe, NI					П	AMENDED REPORT			
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III. Oil a	and Gas	Transpor	rters									
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505-327-4573