

NM OIL CONSERVATION

Form 3160-5
(March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APCSA-DISTRICT

JUL 14 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NM-114978

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
STRATA PRODUCTION COMPANY

3a. Address
PO BOX 1030
ROSWELL, NM 88202

3b. Phone No. (include area code)
575-622-1127 X 18

7. If Unit of CA/Agreement. Name and/or No.

8. Well Name and No.
ROADRUNNER FED #2

9. API Well No.
30-015-41041

10. Field and Pool or Exploratory Area
FORTY NINER RIDGE DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1220 FNL & 660 FWL

11. County or Parish, State
EDDY COUNTY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

REQUEST TO CHANGE APD BY:

1. WE WILL NOT DRILL A PILOT HOLE
2. CHANGE INTERMEDIATE CASING CEMENT DESIGN TO HAVE AN OPTION TO EITHER RUN A SINGLE STAGE JOB OR RUN A DV TOOL.
3. CHANGE HOLE SIZE FOR THE PRODUCTION HOLE TO BE 8 3/4" HOLE TO THE KICK OFF POINT AND THEN 7 7/8" HOLE IN THE HORIZONTAL LATERAL
4. CHANGE THE PRODUCTION CASING TO BE A LONG STRING OF 5 1/2" CASING FROM 0 TO 11,542'.
5. CHANGE THE PRODUCTION CASING CEMENT DESIGN TO HAVE AN OPTION TO EITHER RUN A SINGLE STAGE JOB OR RUN A DV TOOL.

DETAILED INFORMATION

1. NO PILOT HOLE WILL BE DRILLED. THE WELL WILL BE DRILLED TO THE KICKOFF POINT AT 7237' AND THEN TURNED HORIZONTALLY AND DRILLED TO 11,542'. A DIRECTIONAL PLAN IS ATTACHED.
2. A 12 1/4" HOLE WILL BE DRILLED TO 3860'. 9 5/8" 36# J-55 CASING WILL BE SET AND CEMENTED TO THE SURFACE. STRATA REQUEST THE OPTION TO CEMENT THE CASING IN A SINGLE STAGE WITH 1175 SX OF PAR5 LITE CEMENT WITH ADDITIVES AND 300 SX OF CLASS C W/ ADDITIVES OR BY SETTING A DV TOOL AT 2000' AND CEMENT THE 1ST STAGE WITH 450 SX OF 35/65 POZ/C W/ ADDITIVES AND 200 SX OF CLASS C W/ADDITIVES. THE 2ND STAGE WOULD BE CEMENTED WITH 575 SX 35/65 POZ W/ADDITIVES AND 100 SX CLASS C W/ADDITIVES. THE OPTION WOULD BE IF LOST CIRCULATION IS ENCOUNTERED OR NOT. ACTUAL CEMENT VOLUMES WILL BE BASED ON FLUID CALIPER AND 50% EXCESS IN OPEN HOLE.
- 3,4,5 DRILL A 8 3/4" HOLE TO 7237' AND THEN DRILL A 7 7/8" LATERAL TO 11,542'. RUN 5 1/2" 17# P-110 CASING TO TD AND CEMENT WITH MORE INFORMATION IS ATTACHED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
PAUL RAGSDALE

Title OPERATIONS MANAGER

Date 06/01/2014

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Signature

Paul Ragdale

APPROVED

JUL 7 2014

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. NM-114978
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator STRATA PRODUCTION COMPANY		8. Well Name and No. ROADRUNNER FED #2
3a. Address PO BOX 1030 ROSWELL, NM 88202	3b. Phone No. (include area code) 575-622-1127 X 18	9. API Well No. 30-015-41041
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1220 FNL & 660 FWL		10. Field and Pool or Exploratory Area FORTY NINER RIDGE DELAWARE
		11. County or Parish, State EDDY COUNTY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

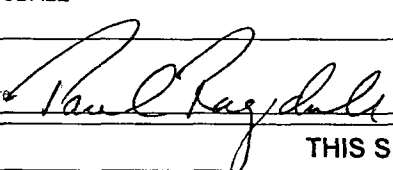
TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PAGE 2 CONTINUED

3,4,5 CEMENT WITH EITHER A SINGLE STAGE OR WITH A DV TOOL DEPENDENT UPON WHETHER LOST CIRCULATION IS ENCOUNTERED IN THE DELAWARE VERTICAL HOLE. A SINGLE STAGE WOULD BE CEMENTED WITH 1400 SX OF PAR 5 LITE W/ADDITIVES AND 500 SX OF CLASS H W/ADDITIVES AND CEMENT WOULD BE CIRCULATED TO SURFACE. A TWO STAGE JOB WOULD SET THE DV TOOL AT 4000' AND THE 1ST STAGE WOULD BE 500 SX OF PAR 5 LITE AND 500 SX OF CLASS H W/ADDITIVES AND THE SECOND STAGE WOULD BE 900 SX OF PAR 5 LITE. OPEN HOLE VOLUMES ARE CALCULATED USING 50% EXCESS AND CASED HOLE VOLUMES OF 20%.

see Attached for cement plan

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PAUL RAGSDALE	Title OPERATIONS MANAGER
Signature 	Date 06/01/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REVISION #1
HOLE PROGNOSIS
FORM 3160-3 APPLICATION FOR PERMIT TO DRILL
STRATA PRODUCTION COMPANY
Roadrunner Federal #2
1220' FNL & 660' FWL
SECTION 25-23S-30E
EDDY COUNTY, NEW MEXICO

2 Stage Intermediate Casing Cement Job with DV Tool at 2000'

9 5/8" 36# J-55 casing will be set at ~3860' with a DV tool at 2000' and cemented with **1st stage lead** of 450 sacks of 35/65 Poz/C + 5%PF44(BWOW) + 6%PF20 + 3#/skPF42 + 1%PF1 + .125#/skPF29 + .25#/skPF46. Density 12.6, yield 2.06, 10.97 gal/sk H2O. **1st stage tail** of 200sks C +.2%PF13. Density 14.8, yield 1.33, 6.35 gal/sk H2O. **2nd stage lead** of 575sks 35/65 Poz/C +5%PF44(BWOW) +6%PF20 +3#/skPF42 +1%PF1 +.125#/skPF29 +.25#/skPF46. Density 12.6, yield 2.07, 11.01 gal/sk H2O. **2nd stage tail** of 100sks C +.2%PF13. Density 14.8, Yield 1.33, 6.35 gal/sk H2O. Calculated with 100% excess. Cement in sufficient quantity to circulate to surface will be utilized.

OR IF NO LOSS CIRCULATION IS ENCOUNTERED

A Single Stage Intermediate Casing Cement Job:

9 5/8" 36# J-55 casing will be set at ~3860' and cemented in a single stage. **Lead cement** of 1175 sacks, 412.9 bbls, of 35/65 Poz/C + 5%PF44(BWOW) + 6%PF20 + 3#/skPF42 + 1%PF1 + .125#/skPF29 + .25#/skPF46. Density 12.6, yield 2.06, 10.97 gal/sk H2O and **"tail in"** of 310sks C +.2%PF13. Density 14.8, yield 1.33, 6.35 gal/sk H2O. Calculated with 100% excess but actual cement volumes will be based on a fluid caliper. Cement in sufficient quantity to circulate to surface will be utilized.

PRODUCTION CASING CEMENT JOB:

A 8 3/4" hole will be drilled to 7237' and then a horizontal lateral will be drilled in the Lower Brushy Canyon formation to 11,452'.

5 1/2" Production Casing 17# N-80 or 17# P-110 (dependent upon availability) will be run to the total depth of the well and cemented with **1490 sacks of 50/50 Poz H** with + 4.5% Bentonite + 5% bwoc MPA-5 + 0.2% bwoc FL-52 + + 5% bwow Sodium Chloride + 5 lbs/sack LCM-1 + 0.005 lbs/sack Static Free + 1 gals/100 sack FP-6L + 0.125 lbs/sack Cello Flake + 106.5% Fresh Water, 12.0 density, 2.20 yield, 11.1 gal/sk H2O followed by **1750 sacks tail Class H 50/50 Poz Cement** + 0.3% bwoc FL-52 + 0.005 lbs/sack Static Free + 1 gals/100 sack FP-6L + 46.2% Fresh Water. 14.8 density, 1.24

yield, 5.21 gal/sk H₂O. Calculated with 50% excess. Actual cement volumes will be calculated using a fluid caliper and cement top will be the surface.

OR IF LOSS CIRCULATION IS ENCOUNTERED

A 2 STAGE CEMENT JOB WITH A DV TOOL AT 4000'.

The **first stage** would be 500 sx of 50/50 Poz H with + 4.5% Bentonite + 5% bwoc MPA-5 + 0.2% bwoc FL-52 + + 5% bwow Sodium Chloride + 5 lbs/sack LCM-1 + 0.005 lbs/sack Static Free + 1 gals/100 sack FP-6L + 0.125 lbs/sack Cello Flake + 106.5% Fresh Water, 12.0 density, 2.20 yield, 11.1 gal/sk H₂O **followed by 500 sacks tail** Class H 50/50 Poz Cement + 0.3% bwoc FL-52 + 0.005 lbs/sack Static Free + 1 gals/100 sack FP-6L + 46.2% Fresh Water. 14.8 density, 1.24 yield, 5.21 gal/sk H₂O. Calculated with 50% excess.

The **second stage** would be 900 sacks of 35/65 Poz/C + 5%PF44(BWOW) + 6%PF20 + 3#/skPF42+ 1%PF1 + .125#/skPF29 + .25#/skPF46. Density 12.6, yield 2.06, 10.97 gal/sk H₂O. Density 12.6, yield 2.07, 11.01 gal/sk H₂O. Calculated with 50% excess. Actual cement volumes will be calculated using fluid caliper and electric log caliper calculations with projected cement top at the surface.

Strata Production Company

Eddy County, New Mexico (NAD 27)

Roadrunner Federal

#2H

Wellbore #1 Job #1411093

Plan: Plan #2 06-25-14

Standard Planning Report

25 June, 2014



PHOENIX
TECHNOLOGY SERVICES

Phoenix Technology Services

Planning Report



Database:	Compass 5000.GCR.DB	Local Co-ordinate Reference:	Well #2H
Company:	Sirata Production Company	TVD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Site:	Roadrunner Federal	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1 Job #1411093		
Design:	Plan #2 06-25-14		

Project:	Eddy County, New Mexico (NAD 27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:	Roadrunner Federal		
Site Position:	Map	Northing:	465,834.99 usft
From:		Easting:	652,350.58 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	32° 16' 47.04572 N
		Longitude:	103° 50' 25.33766 W
		Grid Convergence:	0.26 °

Well:	#2H		
Well Position	+N/-S	0.00 usft	Northing:
	+E/-W	0.00 usft	Easting:
Position Uncertainty	0.00 usft	Wellhead Elevation:	0.00 usft
		Latitude:	32° 16' 47.04572 N
		Longitude:	103° 50' 25.33766 W
		Ground Level:	3,310.00 usft

Wellbore:	Wellbore #1 Job #1411093		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2010_14	06/18/14	7.34
			Dip Angle
			(°)
			60.12
			Field Strength
			(nT)
			48,321

Design:	Plan #2 06-25-14		
Audit Notes:			
Version:	Phase:	PROTOTYPE	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction
			(°)
			159.40

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	Target
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(%/100usft)	(%/100usft)	(%/100usft)	(°)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,237.60	0.00	0.00	7,237.60	0.00	0.00	0.00	0.00	0.00	0.00	
7,978.52	88.91	180.01	7,714.98	-468.38	-0.10	12.00	12.00	0.00	180.01	
8,448.09	88.91	155.12	7,724.05	-923.26	100.20	5.30	0.00	-5.30	-90.24	
9,551.88	88.91	155.12	7,745.05	-1,924.43	564.50	0.00	0.00	0.00	0.00	
9,606.38	90.00	155.12	7,745.57	-1,973.87	587.43	2.00	2.00	0.00	0.00	
10,354.13	90.00	155.12	7,745.57	-2,652.21	902.02	0.00	0.00	0.00	0.00	
10,444.13	91.80	155.12	7,744.16	-2,733.85	939.88	2.00	2.00	0.00	0.04	
10,722.44	91.80	155.12	7,735.41	-2,986.21	1,056.90	0.00	0.00	0.00	0.00	
10,812.44	90.00	155.12	7,734.00	-3,067.85	1,094.76	2.00	-2.00	0.00	-179.96	
11,542.44	90.00	155.12	7,734.00	-3,730.10	1,401.89	0.00	0.00	0.00	0.00	BHL Roadrunner Fed

Phoenix Technology Services

Planning Report



Database:	Compass 5000 GCR DB	Local Co-ordinate Reference:	Well #2H
Company:	Strata Production Company	TVD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Site:	Roadrunner Federal	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1 Job #1411093		
Design:	Plan #2 06-25-14		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
Top of Salt									
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,380.00	0.00	0.00	3,380.00	0.00	0.00	0.00	0.00	0.00	0.00
Base of Salt									
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,870.00	0.00	0.00	3,870.00	0.00	0.00	0.00	0.00	0.00	0.00
Delaware									
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00

Phoenix Technology Services

Planning Report



Database:	Compass 5000 GCR DB	Local Co-ordinate Reference:	Well #2H
Company:	Strata Production Company	TVD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Site:	Roadrunner Federal	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1 Job #1411093		
Design:	Plan #2.06-25-14		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00	0.00	0.00
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
6,000.00	0.00	0.00	6,000.00	0.00	0.00	0.00	0.00	0.00	0.00
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,200.00	0.00	0.00	0.00	0.00	0.00	0.00
6,300.00	0.00	0.00	6,300.00	0.00	0.00	0.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,400.00	0.00	0.00	0.00	0.00	0.00	0.00
6,500.00	0.00	0.00	6,500.00	0.00	0.00	0.00	0.00	0.00	0.00
6,600.00	0.00	0.00	6,600.00	0.00	0.00	0.00	0.00	0.00	0.00
6,700.00	0.00	0.00	6,700.00	0.00	0.00	0.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,800.00	0.00	0.00	0.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,900.00	0.00	0.00	0.00	0.00	0.00	0.00
7,000.00	0.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00
7,100.00	0.00	0.00	7,100.00	0.00	0.00	0.00	0.00	0.00	0.00
7,200.00	0.00	0.00	7,200.00	0.00	0.00	0.00	0.00	0.00	0.00
7,237.60	0.00	0.00	7,237.60	0.00	0.00	0.00	0.00	0.00	0.00
KOP: Start Build 12.00°/100									
7,250.00	1.49	180.01	7,250.00	-0.16	0.00	0.15	12.00	12.00	0.00
7,275.00	4.49	180.01	7,274.96	-1.46	0.00	1.37	12.00	12.00	0.00
7,300.00	7.49	180.01	7,299.82	-4.07	0.00	3.81	12.00	12.00	0.00
7,325.00	10.49	180.01	7,324.51	-7.98	0.00	7.47	12.00	12.00	0.00
7,350.00	13.49	180.01	7,348.96	-13.17	0.00	12.33	12.00	12.00	0.00
7,375.00	16.49	180.01	7,373.11	-19.63	0.00	18.38	12.00	12.00	0.00
7,400.00	19.49	180.01	7,396.89	-27.35	-0.01	25.60	12.00	12.00	0.00
7,425.00	22.49	180.01	7,420.23	-36.31	-0.01	33.98	12.00	12.00	0.00
7,450.00	25.49	180.01	7,443.06	-46.47	-0.01	43.50	12.00	12.00	0.00
7,475.00	28.49	180.01	7,465.34	-57.81	-0.01	54.11	12.00	12.00	0.00
7,500.00	31.49	180.01	7,486.99	-70.31	-0.01	65.81	12.00	12.00	0.00
7,525.00	34.49	180.01	7,507.96	-83.92	-0.02	78.55	12.00	12.00	0.00
7,550.00	37.49	180.01	7,528.18	-98.61	-0.02	92.29	12.00	12.00	0.00
7,575.00	40.49	180.01	7,547.61	-114.33	-0.02	107.02	12.00	12.00	0.00
7,600.00	43.49	180.01	7,566.19	-131.06	-0.03	122.67	12.00	12.00	0.00
7,625.00	46.49	180.01	7,583.87	-148.73	-0.03	139.21	12.00	12.00	0.00
7,650.00	49.49	180.01	7,600.60	-167.30	-0.04	156.59	12.00	12.00	0.00
7,675.00	52.49	180.01	7,616.34	-186.72	-0.04	174.77	12.00	12.00	0.00
7,700.00	55.49	180.01	7,631.03	-206.94	-0.04	193.70	12.00	12.00	0.00
7,725.00	58.49	180.01	7,644.65	-227.90	-0.05	213.32	12.00	12.00	0.00
7,750.00	61.49	180.01	7,657.16	-249.55	-0.05	233.58	12.00	12.00	0.00
7,775.00	64.49	180.01	7,668.51	-271.82	-0.06	254.42	12.00	12.00	0.00
7,800.00	67.49	180.01	7,678.68	-294.65	-0.06	275.80	12.00	12.00	0.00
7,825.00	70.49	180.01	7,687.64	-317.99	-0.07	297.64	12.00	12.00	0.00
7,850.00	73.49	180.01	7,695.37	-341.76	-0.07	319.89	12.00	12.00	0.00
7,867.34	75.57	180.01	7,700.00	-358.47	-0.08	335.53	12.00	12.00	0.00
Lower Brushy Canyon L									

Phoenix Technology Services

Planning Report



Database:	Compass 5000 GCR DB	Local Co-ordinate Reference:	Well #2H
Company:	Strata Production Company	TVD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Site:	Roadrunner Federal	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1 Job #1411093		
Design:	Plan #2 06-25-14		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
7,875.00	76.49	180.01	7,701.85	-365.91	-0.08	342.49	12.00	12.00	0.00	
7,900.00	79.49	180.01	7,707.05	-390.36	-0.08	365.37	12.00	12.00	0.00	
7,925.00	82.49	180.01	7,710.97	-415.04	-0.09	388.48	12.00	12.00	0.00	
7,950.00	85.49	180.01	7,713.59	-439.90	-0.09	411.75	12.00	12.00	0.00	
7,975.00	88.49	180.01	7,714.90	-464.87	-0.10	435.11	12.00	12.00	0.00	
7,978.52	88.91	180.01	7,714.98	-468.38	-0.10	438.41	12.00	12.00	0.00	
LP at 88.91° Inc. Start Turn 5.30°/100										
8,000.00	88.91	178.87	7,715.39	-489.86	0.11	458.58	5.30	-0.02	-5.30	
8,100.00	88.89	173.57	7,717.31	-589.59	6.70	554.25	5.30	-0.02	-5.30	
8,200.00	88.88	168.27	7,719.26	-688.28	22.46	652.19	5.30	-0.01	-5.30	
8,300.00	88.89	162.97	7,721.20	-785.10	47.29	751.54	5.30	0.00	-5.30	
8,400.00	88.90	157.67	7,723.14	-879.20	80.94	851.48	5.30	0.01	-5.30	
8,448.09	88.91	155.12	7,724.05	-923.26	100.20	899.49	5.30	0.02	-5.30	
EOT: Hold 155.12° Azm										
8,500.00	88.91	155.12	7,725.04	-970.34	122.03	951.24	0.00	0.00	0.00	
8,600.00	88.91	155.12	7,726.94	-1,061.05	164.10	1,050.95	0.00	0.00	0.00	
8,700.00	88.91	155.12	7,728.85	-1,151.75	206.16	1,150.65	0.00	0.00	0.00	
8,800.00	88.91	155.12	7,730.75	-1,242.45	248.22	1,250.35	0.00	0.00	0.00	
8,900.00	88.91	155.12	7,732.65	-1,333.15	290.29	1,350.05	0.00	0.00	0.00	
9,000.00	88.91	155.12	7,734.55	-1,423.86	332.35	1,449.76	0.00	0.00	0.00	
9,100.00	88.91	155.12	7,736.46	-1,514.56	374.42	1,549.46	0.00	0.00	0.00	
9,200.00	88.91	155.12	7,738.36	-1,605.26	416.48	1,649.16	0.00	0.00	0.00	
9,300.00	88.91	155.12	7,740.26	-1,695.96	458.55	1,748.87	0.00	0.00	0.00	
9,400.00	88.91	155.12	7,742.16	-1,786.67	500.61	1,848.57	0.00	0.00	0.00	
9,500.00	88.91	155.12	7,744.06	-1,877.37	542.67	1,948.27	0.00	0.00	0.00	
9,551.88	88.91	155.12	7,745.05	-1,924.43	564.50	2,000.00	0.00	0.00	0.00	
Start Build 2.00°/100										
9,606.38	90.00	155.12	7,745.57	-1,973.86	587.43	2,054.34	2.00	2.00	0.00	
Hold 90° Inc										
9,700.00	90.00	155.12	7,745.57	-2,058.80	626.81	2,147.70	0.00	0.00	0.00	
9,800.00	90.00	155.12	7,745.57	-2,149.51	668.88	2,247.42	0.00	0.00	0.00	
9,900.00	90.00	155.12	7,745.57	-2,240.23	710.96	2,347.14	0.00	0.00	0.00	
10,000.00	90.00	155.12	7,745.57	-2,330.95	753.03	2,446.86	0.00	0.00	0.00	
10,100.00	90.00	155.12	7,745.57	-2,421.67	795.10	2,546.58	0.00	0.00	0.00	
10,200.00	90.00	155.12	7,745.57	-2,512.39	837.17	2,646.30	0.00	0.00	0.00	
10,300.00	90.00	155.12	7,745.57	-2,603.11	879.24	2,746.02	0.00	0.00	0.00	
10,354.13	90.00	155.12	7,745.57	-2,652.22	902.02	2,800.00	0.00	0.00	0.00	
Start Build 2.00°/100										
10,400.00	90.92	155.12	7,745.20	-2,693.83	921.32	2,845.74	2.00	2.00	0.00	
10,444.13	91.80	155.12	7,744.16	-2,733.85	939.88	2,889.74	2.00	2.00	0.00	
Hold 91.8° Inc										
10,500.00	91.80	155.12	7,742.40	-2,784.51	963.37	2,945.42	0.00	0.00	0.00	
10,600.00	91.80	155.12	7,739.26	-2,875.19	1,005.42	3,045.10	0.00	0.00	0.00	
10,700.00	91.80	155.12	7,736.12	-2,965.86	1,047.47	3,144.77	0.00	0.00	0.00	
10,722.44	91.80	155.12	7,735.41	-2,986.21	1,056.90	3,167.13	0.00	0.00	0.00	
Start Drop 2.00°/100										
10,800.00	90.25	155.12	7,734.03	-3,056.56	1,089.53	3,244.46	2.00	-2.00	0.00	
10,812.44	90.00	155.12	7,734.00	-3,067.84	1,094.76	3,256.87	2.00	-2.00	0.00	
Hold 90° Inc										
10,900.00	90.00	155.12	7,734.00	-3,147.28	1,131.60	3,344.18	0.00	0.00	0.00	
11,000.00	90.00	155.12	7,734.00	-3,238.00	1,173.67	3,443.90	0.00	0.00	0.00	
11,100.00	90.00	155.12	7,734.00	-3,328.72	1,215.74	3,543.63	0.00	0.00	0.00	
11,200.00	90.00	155.12	7,734.00	-3,419.43	1,257.81	3,643.35	0.00	0.00	0.00	

Phoenix Technology Services
Planning Report



Database:	Compass 5000.GCR.DB	Local Co-ordinate Reference:	Well #2H
Company:	Sirata Production Company	TVD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Site:	Roadrunner Federal	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1 Job #1411093		
Design:	Plan #2.06.25.14		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,300.00	90.00	155.12	7,734.00	-3,510.15	1,299.89	3,743.07	0.00	0.00	0.00
11,400.00	90.00	155.12	7,734.00	-3,600.87	1,341.96	3,842.79	0.00	0.00	0.00
11,500.00	90.00	155.12	7,734.00	-3,691.59	1,384.03	3,942.51	0.00	0.00	0.00
11,542.44	90.00	155.12	7,734.00	-3,730.10	1,401.89	3,984.83	0.00	0.00	0.00
TD at 11542.44									

Design Targets									
Target Name	hit/miss target	Dip Angle (°)	Dip Dir (°)	TVD (usft)	+N-S (usft)	+E-W (usft)	Northing (usft)	Easting (usft)	Latitude Longitude
Target 4		0.00	359.93	7,734.00	-3,015.52	1,070.81	462,819.47	653,421.39	32° 16' 17.15549 N 103° 50' 13.02719 W
	- plan misses target center by 0.64usft at 10754.90usft MD (7734.58 TVD, -3015.65 N, 1070.56 E)								
	- Point								
BHL Roadrunner Federa		0.00	359.93	7,734.00	-3,730.10	1,401.89	462,104.89	653,752.47	32° 16' 10.06891 N 103° 50' 9.20968 W
	- plan hits target center								
	- Point								
Target 1		0.00	359.93	7,734.00	-1,458.92	348.64	464,376.07	652,699.22	32° 16' 32.59251 N 103° 50' 21.35491 W
	- plan misses target center by 1.29usft at 9038.64usft MD (7735.29 TVD, -1458.90 N, 348.61 E)								
	- Point								
Target 3		0.00	359.93	7,744.00	-2,650.93	901.42	463,184.06	653,252.00	32° 16' 20.77119 N 103° 50' 14.98047 W
	- plan misses target center by 1.57usft at 10352.71usft MD (7745.57 TVD, -2650.93 N, 901.42 E)								
	- Point								
Target 2		0.00	359.93	7,744.00	-1,919.38	562.14	463,915.61	652,912.72	32° 16' 28.02611 N 103° 50' 18.89288 W
	- plan misses target center by 0.95usft at 9546.29usft MD (7744.95 TVD, -1919.35 N, 562.14 E)								
	- Point								

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
80.00	80.00	20"	20	26	
350.00	350.00	13 3/8"	13-3/8	17-1/2	
3,860.00	3,860.00	9 5/8"	9-5/8	12-1/4	

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
700.00	700.00	Top of Salt		0.00	159.33
3,380.00	3,380.00	Base of Salt		0.00	159.33
3,870.00	3,870.00	Delaware		0.00	159.33
7,867.34	7,700.00	Lower Brushy Canyon "L"		0.00	159.33

Phoenix Technology Services

Planning Report



Database:	Compass 5000 GCR DB	Local Co-ordinate Reference:	Well #2H
Company:	Strata Production Company	TVD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Project:	Eddy County New Mexico (NAD 27)	MD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Site:	Roadrunner Federal	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1 Job #1411093		
Design:	Plan #2 06-25-14		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
7,237.60	7,237.60	0.00	0.00	KOP: Start Build 12.00°/100'
7,978.52	7,714.98	-468.38	-0.10	LP at 88.91° Inc, Start Turn 5.30°/100'
8,448.09	7,724.05	-923.26	100.20	EOT: Hold 155.12° Azm
9,551.88	7,745.05	-1,924.43	564.50	Start Build 2.00°/100'
9,606.38	7,745.57	-1,973.86	587.43	Hold 90° Inc
10,354.13	7,745.57	-2,652.22	902.02	Start Build 2.00°/100'
10,444.13	7,744.16	-2,733.85	939.88	Hold 91.8° Inc
10,722.44	7,735.41	-2,986.21	1,056.90	Start Drop 2.00°/100'
10,812.44	7,734.00	-3,067.84	1,094.76	Hold 90° Inc
11,542.44	7,734.00	-3,730.10	1,401.89	TD at 11542.44

Strata Production Company

Eddy County, New Mexico (NAD 27)

Roadrunner Federal

#2H

Wellbore #1 Job #1411093

Plan #2 06-25-14

Anticollision Report

25 June, 2014



PHOENIX
TECHNOLOGY SERVICES

Phoenix Technology Services

Anticollision Report



Company:	Strata Production Company	Local Co-ordinate Reference:	Well #2H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3327.00usft (Silver Oak #1)
Reference Site:	Roadrunner Federal	MD Reference:	WELL @ 3327.00usft (Silver Oak #1)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.00 sigma
Reference Wellbore:	Wellbore #1 Job #1411093	Database:	Compass 5000 GCR DB
Reference Design:	Plan #2 06-25-14	Offset TVD Reference:	Offset Datum

Reference: Plan #2 06-25-14			
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.00usft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 4,000.00 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date: 06/25/14		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	11,542.38	Plan #2 06-25-14 (Wellbore #1 Job #14110	PHX+MWD+IGRF	PHX+MWD+IGRF v3:standard declination

Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Forty-Niner Ridge 25 Federal						
1H - Wellbore #1 - Surveys	7,200.00	7,230.87	1,690.09	1,649.46	41.602	CC
1H - Wellbore #1 - Surveys	7,243.03	7,275.33	1,690.17	1,649.34	41.395	ES
1H - Wellbore #1 - Surveys	11,542.44	15,100.00	2,322.44	2,214.96	21.609	SF

Offset Design: Forty-Niner Ridge 25 Federal - 1H - Wellbore #1 - Surveys											Offset Site Error: 0.00 unit		
Survey Program: 100-MWD											Offset Well Error: 0.00 unit		
Reference		Offset		Semi-Major Axis		Distances							
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	High/Low Toolface	Offset Wellbore Centre N-S	Offset Wellbore Centre E-W	Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
0.00	0.00	0.00	0.00	0.00	0.00	-31.33	1,478.77	-900.25	1,731.26				
100.00	100.00	108.13	108.12	0.15	0.10	-31.35	1,478.02	-900.57	1,730.83	1,730.58	0.25	6,895.406	
200.00	200.00	209.25	209.24	0.51	0.33	-31.40	1,476.60	-901.24	1,729.97	1,729.14	0.83	2,073.870	
300.00	300.00	305.91	305.88	0.87	0.53	-31.44	1,475.24	-901.97	1,729.17	1,727.78	1.39	1,243.568	
400.00	400.00	400.00	399.97	1.22	0.71	-31.46	1,474.63	-902.36	1,728.82	1,726.88	1.94	893.214	
439.56	439.56	434.01	433.98	1.37	0.78	-31.46	1,474.61	-902.38	1,728.80	1,726.65	2.15	804.949	
500.00	500.00	494.96	494.93	1.58	0.91	-31.47	1,474.58	-902.39	1,728.78	1,726.29	2.49	694.135	
600.00	600.00	595.94	595.91	1.94	1.12	-31.46	1,474.53	-902.30	1,728.70	1,725.64	3.06	564.978	
700.00	700.00	696.50	696.47	2.30	1.33	-31.46	1,474.46	-902.16	1,728.56	1,724.93	3.63	476.306	
800.00	800.00	795.35	795.32	2.66	1.54	-31.46	1,474.37	-902.07	1,728.44	1,724.25	4.19	412.231	
900.00	900.00	894.37	894.33	3.02	1.74	-31.46	1,474.38	-901.98	1,728.41	1,723.65	4.76	363.158	
1,000.00	1,000.00	994.50	994.47	3.38	1.96	-31.45	1,474.42	-901.88	1,728.38	1,723.05	5.33	324.204	
1,100.00	1,100.00	1,094.57	1,094.53	3.73	2.17	-31.45	1,474.46	-901.77	1,728.35	1,722.45	5.90	292.821	
1,200.00	1,200.00	1,194.81	1,194.78	4.09	2.38	-31.45	1,474.49	-901.65	1,728.32	1,721.85	6.47	267.097	
1,300.00	1,300.00	1,294.42	1,294.39	4.45	2.58	-31.44	1,474.51	-901.54	1,728.28	1,721.24	7.03	245.678	
1,400.00	1,400.00	1,396.17	1,396.14	4.81	2.79	-31.44	1,474.48	-901.46	1,728.22	1,720.62	7.60	227.307	
1,500.00	1,500.00	1,496.30	1,496.27	5.17	3.00	-31.44	1,474.39	-901.36	1,728.08	1,719.91	8.17	211.484	
1,600.00	1,600.00	1,595.43	1,595.40	5.53	3.21	-31.44	1,474.35	-901.21	1,727.98	1,719.24	8.74	197.694	
1,700.00	1,700.00	1,695.94	1,695.91	5.88	3.43	-31.43	1,474.33	-901.06	1,727.88	1,718.57	9.31	185.608	
1,800.00	1,800.00	1,796.00	1,795.97	6.24	3.63	-31.43	1,474.29	-900.92	1,727.77	1,717.89	9.87	174.987	
1,900.00	1,900.00	1,895.90	1,895.86	6.60	3.84	-31.43	1,474.23	-900.81	1,727.66	1,717.22	10.44	165.501	
2,000.00	2,000.00	1,995.79	1,995.76	6.96	4.05	-31.42	1,474.17	-900.70	1,727.55	1,716.54	11.01	156.965	
2,100.00	2,100.00	2,095.34	2,095.31	7.32	4.26	-31.42	1,474.13	-900.60	1,727.47	1,715.89	11.57	149.268	
2,200.00	2,200.00	2,195.56	2,195.52	7.68	4.47	-31.42	1,474.10	-900.50	1,727.38	1,715.24	12.14	142.274	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Phoenix Technology Services

Anticollision Report



Company:	Strata Production Company	Local Co-ordinate Reference:	Well #2H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Reference Site:	Roadrunner Federal	MD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Site Error:	0.00 usft	North Reference:	Grid:
Reference Well:	#2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00-usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1 Job #1411093	Database:	Compass 5000 GCR DB
Reference Design:	Plan #2 06-25-14	Offset TVD Reference:	Offset Datum

Offset Design													Forty Niner Ridge 25 Federal - 1H - Wellbore #1 - Surveys		Offset Site Error: 0.00 usft	
Survey Program: 100-MWD													Offset Well Error: 0.00 usft			
Reference		Offset		Semi Major Axis			Distance		Minimum Separation		Separation Factor		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Hightside Toolface (°)	Offset Wellbore Centre N/S (usft)	Offset Wellbore Centre E/W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
2,300.00	2,300.00	2,295.59	2,295.55	8.04	4.67	-31.42	1,474.07	-900.35	1,727.29	1,714.58	12.71	135.907				
2,400.00	2,400.00	2,394.52	2,394.49	8.39	4.88	-31.41	1,474.09	-900.20	1,727.22	1,713.95	13.28	130.108				
2,423.94	2,423.94	2,417.98	2,417.95	8.48	4.93	-31.41	1,474.10	-900.18	1,727.22	1,713.81	13.41	128.799				
2,500.00	2,500.00	2,494.14	2,494.10	8.75	5.09	-31.41	1,474.13	-900.14	1,727.23	1,713.39	13.84	124.778				
2,600.00	2,600.00	2,594.45	2,594.42	9.11	5.30	-31.40	1,474.18	-899.99	1,727.19	1,712.78	14.41	119.849				
2,639.23	2,639.23	2,633.27	2,633.23	9.25	5.38	-31.40	1,474.22	-899.93	1,727.19	1,712.56	14.63	118.028				
2,700.00	2,700.00	2,693.78	2,693.75	9.47	5.51	-31.40	1,474.28	-899.84	1,727.20	1,712.22	14.98	115.312				
2,800.00	2,800.00	2,793.33	2,793.29	9.83	5.72	-31.39	1,474.38	-899.72	1,727.22	1,711.68	15.55	111.104				
2,900.00	2,900.00	2,892.78	2,892.74	10.19	5.93	-31.39	1,474.52	-899.59	1,727.28	1,711.16	16.11	107.187				
3,000.00	3,000.00	2,991.55	2,991.51	10.54	6.14	-31.38	1,474.72	-899.46	1,727.38	1,710.70	16.68	103.545				
3,100.00	3,100.00	3,093.01	3,092.98	10.90	6.35	-31.37	1,474.94	-899.36	1,727.51	1,710.25	17.25	100.125				
3,200.00	3,200.00	3,192.76	3,192.73	11.26	6.56	-31.37	1,475.07	-899.23	1,727.56	1,709.74	17.82	96.945				
3,300.00	3,300.00	3,293.13	3,293.10	11.62	6.77	-31.36	1,475.21	-899.13	1,727.63	1,709.24	18.39	93.953				
3,400.00	3,400.00	3,394.26	3,394.23	11.98	6.98	-31.36	1,475.32	-899.00	1,727.65	1,708.69	18.96	91.139				
3,467.34	3,467.34	3,461.38	3,461.34	12.22	7.12	-31.35	1,475.36	-898.92	1,727.64	1,708.30	19.34	89.342				
3,500.00	3,500.00	3,493.94	3,493.91	12.34	7.19	-31.35	1,475.38	-898.89	1,727.64	1,708.12	19.52	88.496				
3,600.00	3,600.00	3,595.15	3,595.11	12.70	7.40	-31.35	1,475.41	-898.76	1,727.60	1,707.51	20.09	85.984				
3,657.35	3,657.35	3,651.39	3,651.35	12.90	7.51	-31.35	1,475.44	-898.68	1,727.59	1,707.17	20.42	84.621				
3,700.00	3,700.00	3,693.57	3,693.53	13.05	7.60	-31.34	1,475.49	-898.62	1,727.60	1,706.94	20.66	83.633				
3,800.00	3,800.00	3,795.06	3,795.03	13.41	7.82	-31.34	1,475.52	-898.55	1,727.59	1,706.36	21.23	81.383				
3,900.00	3,900.00	3,901.20	3,901.16	13.77	8.04	-31.34	1,475.52	-898.42	1,727.36	1,705.55	21.81	79.209				
4,000.00	4,000.00	4,001.16	4,001.12	14.13	8.25	-31.34	1,474.97	-898.13	1,726.91	1,704.54	22.38	77.179				
4,100.00	4,100.00	4,100.48	4,100.45	14.49	8.45	-31.33	1,474.74	-897.77	1,726.52	1,703.58	22.94	75.256				
4,200.00	4,200.00	4,200.50	4,200.46	14.85	8.66	-31.33	1,474.44	-897.56	1,726.16	1,702.65	23.51	73.423				
4,300.00	4,300.00	4,303.99	4,303.95	15.20	8.88	-31.34	1,473.90	-897.48	1,725.68	1,701.59	24.09	71.649				
4,400.00	4,400.00	4,405.87	4,405.83	15.56	9.10	-31.35	1,473.17	-897.45	1,725.05	1,700.39	24.66	69.959				
4,500.00	4,500.00	4,507.06	4,507.01	15.92	9.31	-31.36	1,472.30	-897.45	1,724.31	1,699.08	25.23	68.346				
4,600.00	4,600.00	4,607.90	4,607.85	16.28	9.52	-31.38	1,471.45	-897.36	1,723.55	1,697.75	25.80	66.808				
4,700.00	4,700.00	4,708.18	4,708.12	16.64	9.73	-31.39	1,470.61	-897.14	1,722.71	1,696.35	26.37	65.337				
4,800.00	4,800.00	4,806.82	4,806.76	17.00	9.94	-31.39	1,469.85	-896.90	1,721.93	1,695.00	26.93	63.938				
4,900.00	4,900.00	4,906.55	4,906.49	17.36	10.14	-31.40	1,469.07	-896.79	1,721.21	1,693.71	27.50	62.593				
5,000.00	5,000.00	5,006.26	5,006.20	17.71	10.35	-31.42	1,468.24	-896.76	1,720.49	1,692.42	28.07	61.301				
5,100.00	5,100.00	5,104.58	5,104.51	18.07	10.56	-31.43	1,467.49	-896.74	1,719.82	1,691.19	28.63	60.070				
5,200.00	5,200.00	5,203.51	5,203.44	18.43	10.77	-31.44	1,466.79	-896.79	1,719.25	1,690.05	29.20	58.887				
5,300.00	5,300.00	5,304.25	5,304.18	18.79	10.98	-31.46	1,466.07	-896.88	1,718.68	1,688.92	29.77	57.741				
5,400.00	5,400.00	5,405.58	5,405.50	19.15	11.19	-31.48	1,465.20	-897.08	1,718.05	1,687.72	30.34	56.632				
5,500.00	5,500.00	5,507.19	5,507.11	19.51	11.40	-31.50	1,464.25	-897.24	1,717.34	1,686.43	30.91	55.562				
5,600.00	5,600.00	5,607.09	5,607.01	19.86	11.61	-31.51	1,463.37	-897.23	1,716.58	1,685.10	31.48	54.537				
5,700.00	5,700.00	5,708.95	5,708.86	20.22	11.83	-31.52	1,462.53	-897.00	1,715.76	1,683.71	32.05	53.539				
5,800.00	5,800.00	5,810.46	5,810.37	20.58	12.04	-31.53	1,461.70	-896.64	1,714.87	1,682.25	32.62	52.574				
5,900.00	5,900.00	5,916.15	5,916.05	20.94	12.26	-31.53	1,460.66	-896.05	1,713.74	1,680.54	33.20	51.620				
6,000.00	6,000.00	6,020.57	6,020.47	21.30	12.48	-31.52	1,459.44	-895.21	1,712.33	1,678.55	33.78	50.693				
6,100.00	6,100.00	6,124.89	6,124.77	21.66	12.70	-31.51	1,458.14	-893.97	1,710.65	1,676.29	34.36	49.790				
6,200.00	6,200.00	6,227.06	6,226.92	22.02	12.92	-31.50	1,456.73	-892.60	1,708.76	1,673.83	34.93	48.918				
6,300.00	6,300.00	6,327.27	6,327.11	22.37	13.13	-31.49	1,455.22	-891.34	1,706.83	1,671.33	35.50	48.080				
6,400.00	6,400.00	6,426.27	6,426.09	22.73	13.34	-31.49	1,453.60	-890.35	1,704.91	1,668.84	36.07	47.273				
6,500.00	6,500.00	6,524.29	6,524.09	23.09	13.55	-31.50	1,451.95	-889.61	1,703.08	1,666.45	36.63	46.496				
6,600.00	6,600.00	6,625.44	6,625.22	23.45	13.76	-31.51	1,450.24	-888.96	1,701.30	1,664.10	37.20	45.735				
6,700.00	6,700.00	6,726.56	6,726.32	23.81	13.97	-31.52	1,448.40	-888.34	1,699.43	1,661.66	37.77	44.993				
6,800.00	6,800.00	6,825.15	6,824.90	24.17	14.18	-31.54	1,446.51	-887.89	1,697.56	1,659.22	38.34	44.280				
6,900.00	6,900.00	6,925.67	6,925.40	24.52	14.39	-31.57	1,444.51	-887.64	1,695.73	1,656.82	38.91	43.584				
7,000.00	7,000.00	7,024.71	7,024.41	24.88	14.60	-31.60	1,442.44	-887.55	1,693.90	1,654.43	39.47	42.912				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Phoenix Technology Services

Anticollision Report



Company:	Strata Production Company	Local Co-ordinate Reference:	Well #2H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Reference Site:	Roadrunner Federal	MD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.00 sigma
Reference Wellbore:	Wellbore #1 Job #1411093	Database:	Compass 5000 GCR DB
Reference Design:	Plan #2 06-25-14	Offset TVD Reference:	Offset Datum

Offset Design														Offset Site Error:	0.00 usft
Survey Program: 100-MWD														Offset Well Error:	0.00 usft
Forty Nine Ridge 25 Federal - 1H - Wellbore #1 - Surveys															
Reference		Offset		Semi Major Axis		Highside Tooface (")	Offset Wellbore Centro		Distance		Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
7,100.00	7,100.00	7,125.30	7,124.98	25.24	14.82	-31.64	1,440.32	-887.52	1,692.09	1,652.05	40.04	42.256			
7,200.00	7,200.00	7,230.87	7,230.52	25.60	15.04	-31.67	1,438.02	-887.23	1,690.09	1,649.46	40.63	41.602 CC			
7,243.03	7,243.01	7,275.33	7,274.98	25.75	15.13	148.32	1,437.03	-886.96	1,690.17	1,649.34	40.83	41.395 ES			
7,300.00	7,299.82	7,332.06	7,331.69	25.94	15.25	148.24	1,435.78	-886.52	1,691.31	1,650.33	40.99	41.266			
7,400.00	7,396.89	7,424.58	7,424.19	26.25	15.45	147.45	1,433.90	-885.90	1,709.15	1,668.72	40.43	42.277			
7,500.00	7,486.99	7,511.51	7,511.11	26.56	15.63	145.66	1,432.24	-885.55	1,744.34	1,705.21	39.13	44.580			
7,600.00	7,566.19	7,586.60	7,586.18	26.90	15.79	142.42	1,430.98	-885.35	1,795.67	1,758.05	37.62	47.735			
7,700.00	7,631.03	7,643.11	7,642.69	27.30	15.90	136.77	1,430.25	-885.25	1,861.26	1,824.37	36.89	50.451			
7,800.00	7,678.68	7,688.00	7,687.58	27.78	16.00	127.27	1,429.89	-885.23	1,938.50	1,900.22	38.28	50.636			
7,900.00	7,707.05	7,707.24	7,706.82	28.36	16.04	110.87	1,429.79	-885.26	2,023.98	1,981.68	42.30	47.849			
8,000.00	7,715.39	7,714.22	7,713.79	29.05	16.05	92.80	1,429.76	-885.28	2,113.97	2,068.92	45.06	46.920			
8,100.00	7,717.31	12,015.38	9,869.58	29.86	50.09	-178.16	-635.92	81.64	2,160.07	2,125.30	34.77	62.127			
8,200.00	7,719.26	12,078.00	9,868.40	30.82	50.99	-178.37	-698.30	86.98	2,156.13	2,120.77	35.37	60.967			
8,300.00	7,721.20	12,173.00	9,867.75	31.94	52.37	-178.85	-792.97	94.91	2,153.08	2,116.90	36.18	59.503			
8,400.00	7,723.14	12,260.23	9,867.67	33.21	53.63	-179.48	-879.88	102.32	2,150.64	2,113.63	37.01	58.104			
8,500.00	7,725.04	12,362.61	9,867.38	34.64	55.13	179.62	-981.85	111.47	2,148.39	2,110.38	38.01	56.528			
8,600.00	7,726.94	12,463.54	9,866.70	36.21	56.67	178.70	-1,082.38	120.48	2,146.30	2,107.22	39.08	54.925			
8,700.00	7,728.85	12,552.00	9,866.10	37.90	58.06	177.89	-1,170.53	127.82	2,144.76	2,104.62	40.15	53.423			
8,800.00	7,730.75	12,635.81	9,865.82	39.71	59.35	177.11	-1,254.05	134.64	2,144.12	2,102.86	41.26	51.964			
8,818.74	7,731.11	12,652.07	9,865.81	40.07	59.60	176.96	-1,270.27	135.98	2,144.10	2,102.62	41.49	51.683			
8,900.00	7,732.65	12,725.94	9,865.83	41.62	60.72	176.29	-1,343.87	142.19	2,144.33	2,101.82	42.51	50.446			
9,000.00	7,734.55	12,812.61	9,866.07	43.61	62.04	175.50	-1,430.21	149.86	2,145.30	2,101.50	43.80	48.974			
9,100.00	7,736.46	12,886.59	9,866.75	45.68	63.19	174.85	-1,503.82	157.06	2,147.35	2,102.30	45.06	47.661			
9,200.00	7,738.36	12,980.23	9,866.70	47.81	64.67	174.08	-1,596.80	168.04	2,150.76	2,104.20	46.56	46.198			
9,300.00	7,740.26	13,100.80	9,870.09	49.99	66.64	173.10	-1,716.42	183.05	2,153.62	2,105.19	48.43	44.471			
9,400.00	7,742.16	13,220.75	9,870.14	52.23	68.64	172.12	-1,835.49	197.51	2,155.95	2,105.52	50.43	42.751			
9,500.00	7,744.06	13,336.27	9,868.69	54.51	70.57	171.14	-1,950.30	210.20	2,157.64	2,105.10	52.54	41.069			
9,600.00	7,745.56	13,434.11	9,866.75	56.82	72.22	170.29	-2,047.62	220.17	2,159.67	2,105.21	54.46	38.654			
9,700.00	7,745.57	13,522.74	9,865.01	59.17	73.70	169.50	-2,135.85	228.34	2,163.84	2,107.39	56.44	38.336			
9,800.00	7,745.57	13,618.18	9,863.05	61.55	75.30	168.64	-2,230.92	236.50	2,168.58	2,109.93	58.65	36.973			
9,900.00	7,745.57	13,716.13	9,860.81	63.95	76.93	167.75	-2,328.55	244.02	2,173.81	2,112.78	61.04	35.616			
10,000.00	7,745.57	13,818.26	9,857.94	66.38	78.60	166.81	-2,430.34	251.89	2,179.11	2,115.50	63.61	34.259			
10,100.00	7,745.57	13,905.39	9,855.63	68.83	80.02	166.02	-2,517.19	258.51	2,185.12	2,119.09	66.03	33.094			
10,200.00	7,745.57	14,002.74	9,852.74	71.29	81.63	165.11	-2,614.28	264.86	2,191.66	2,122.88	68.78	31.865			
10,300.00	7,745.57	14,090.77	9,849.84	73.78	83.11	164.26	-2,702.13	269.76	2,198.75	2,127.27	71.49	30.757			
10,400.00	7,745.20	14,166.24	9,847.56	76.27	84.36	163.50	-2,777.50	273.01	2,207.36	2,133.44	73.93	29.858			
10,500.00	7,742.40	14,276.06	9,844.28	78.79	86.12	162.43	-2,887.15	277.93	2,218.89	2,141.72	77.18	28.751			
10,600.00	7,739.26	14,439.71	9,837.85	81.32	88.77	161.03	-3,050.13	291.07	2,229.39	2,147.68	81.71	27.284			
10,700.00	7,736.12	14,530.68	9,833.80	83.85	90.27	160.32	-3,140.44	301.30	2,238.91	2,154.21	84.70	26.434			
10,800.00	7,734.03	14,618.69	9,830.69	86.40	91.75	159.71	-3,227.67	312.50	2,248.17	2,160.26	87.91	25.573			
10,900.00	7,734.00	14,727.76	9,827.56	88.96	93.61	158.95	-3,335.53	328.38	2,255.82	2,164.42	91.40	24.681			
11,000.00	7,734.00	14,824.35	9,824.74	91.52	95.27	158.30	-3,430.90	343.44	2,263.36	2,168.74	94.62	23.921			
11,100.00	7,734.00	14,924.00	9,821.69	94.09	97.02	157.63	-3,529.28	359.01	2,271.07	2,173.08	97.99	23.178			
11,200.00	7,734.00	15,016.55	9,818.62	96.67	98.68	157.00	-3,620.72	372.92	2,279.09	2,177.79	101.30	22.488			
11,300.00	7,734.00	15,100.00	9,815.82	99.26	100.16	156.42	-3,703.24	385.03	2,287.63	2,183.14	104.49	21.894			
11,400.00	7,734.00	15,100.00	9,815.82	101.85	100.16	156.42	-3,703.24	385.03	2,298.95	2,193.24	105.72	21.746			
11,500.00	7,734.00	15,100.00	9,815.82	104.45	100.16	156.42	-3,703.24	385.03	2,314.55	2,207.60	106.95	21.641			
11,542.44	7,734.00	15,100.00	9,815.82	105.56	100.16	156.42	-3,703.24	385.03	2,322.44	2,214.96	107.48	21.609 SF			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Phoenix Technology Services

Anticollision Report



Company:	Sirata Production Company	Local Co-ordinate Reference:	Well #2H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Reference Site:	Roadrunner Federal	MD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1 Job #1411093	Database:	Compass 5000 GCR DB
Reference Design:	Plan #2 08-25-14	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 3327.00usft (Silver Oak 11)

Offset Depths are relative to Offset Datum

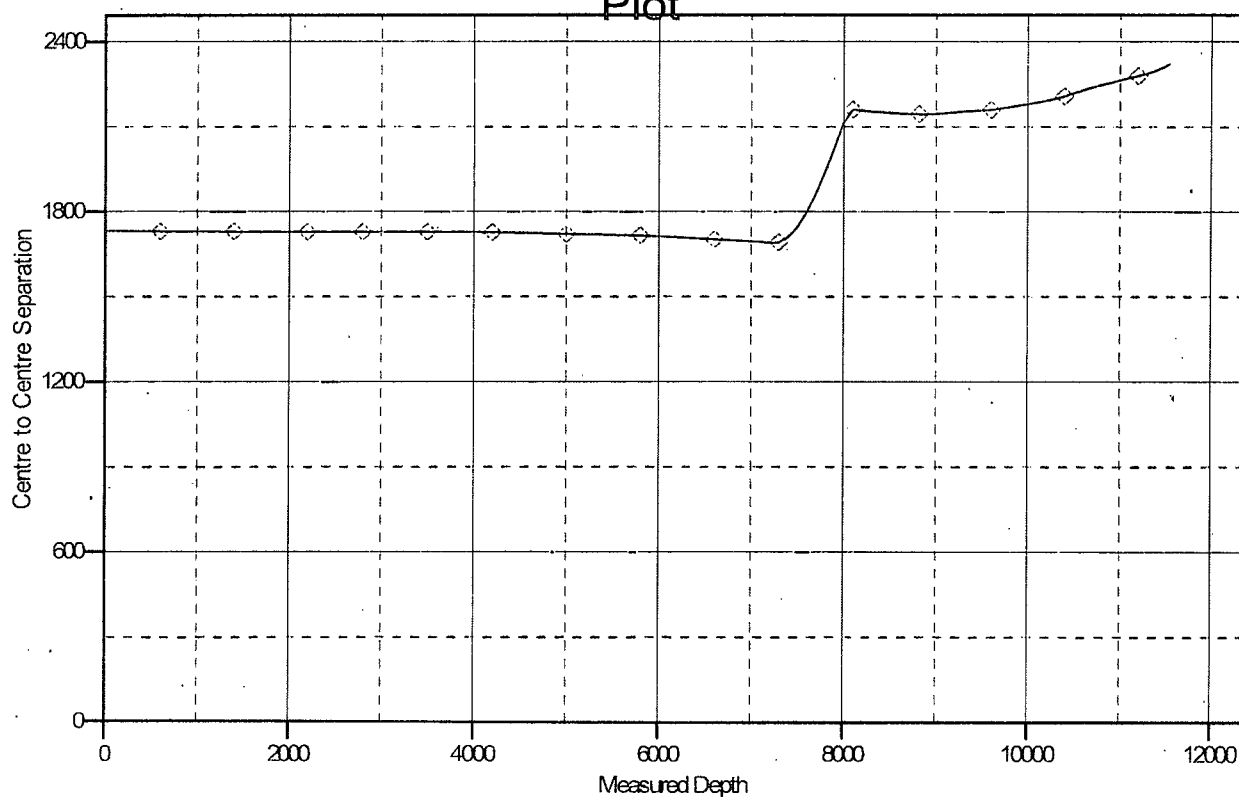
Central Meridian is 104° 19' 60.00000 W

Coordinates are relative to: #2H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30

Grid Convergence at Surface is: 0.26°

Ladder Plot



LEGEND

—◇— 1H, Wellbore #1, Surveys V0

Phoenix Technology Services

Anticollision Report



Company:	Strata Production Company	Local Co-ordinate Reference:	Well #2H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Reference Site:	Roadrunner Federal	MD Reference:	WELL @ 3327.00usft (Silver Oak 11)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore:	Wellbore #1 Job #1411093	Database:	Compass 5000 GCR DB
Reference Design:	Plan #2 06-25-14	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 3327.00usft (Silver Oak 11)

Offset Depths are relative to Offset Datum

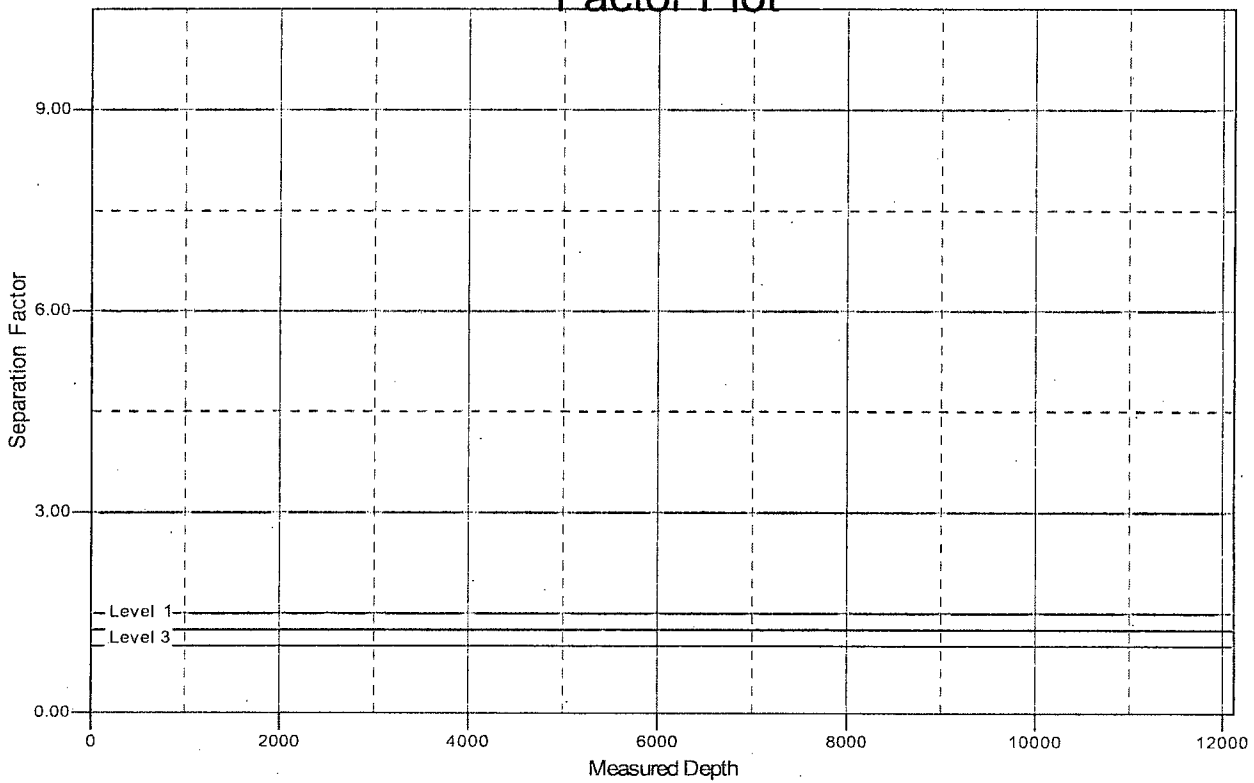
Central Meridian is 104° 19' 60.00000 W

Coordinates are relative to: #2H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30

Grid Convergence at Surface is: 0.26°

Separation Factor Plot



LEGEND

1H, Wellbore #1, Surveys V0

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	STRATA PRODUCTION
LEASE NO.:	NM114978
WELL NAME & NO.:	2-ROADRUNNER FEDERAL
SURFACE HOLE FOOTAGE:	1220'/N. & 660'/W.
BOTTOM HOLE FOOTAGE:	330'/S. & 2062'/W.
LOCATION:	Section 25, T. 23 S., R. 30 E., NMPM
COUNTY:	Eddy County, New Mexico

I. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Due to recent H2S encounters in the salt formation, it is recommended that monitoring equipment be onsite for potential Hydrogen Sulfide prior to drilling out the surface shoe. If Hydrogen Sulfide is encountered, please report measurements and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper**

copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#).

Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.).

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time prior to drilling out for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. **DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE.** Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. **IF OPERATOR DOES NOT HAVE THE WELL SPECIFIC CEMENT DETAILS ONSITE PRIOR TO PUMPING THE CEMENT FOR EACH CASING STRING, THE WOC WILL BE 30 HOURS.** See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

HIGH CAVE/KARST

R-111-P Potash

Possible lost circulation in the Delaware Mountain Group.

1. The 13-3/8 inch surface casing shall be set at **approximately 350 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt)** and cemented to the surface. **If salt is encounter set casing at least 25 feet above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Single Stage option:

- ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.

Multi-stage Option:

Operator proposes a contingency two stage cement job if lost circulation is encountered, DV tool will be set at approximately 2000'. If no lost circulation is encountered the casing will be cemented to surface in a single stage.

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash and cave/karst.**

b. Second stage above DV tool:

- ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash and cave/karst**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

Single Stage option:

- ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.**

Multi-stage Option:

Operator proposes a contingency two stage cement job if lost circulation is encountered, DV tool will be set at approximately 4000'. If no lost circulation is encountered the casing will be cemented to surface in a single stage.

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.
Additional cement may be required – excess calculates to 9%.

b. Second stage above DV tool:

- ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
5. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

CRW 070714