Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-10 Revised August 1, 20 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220-S. St. Francis Dr., Santa Fe, NM 87505			 5. Indicate Type of Lease STATE ✓ FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name AB State 647 Battery
1. Type of Well: Oil Well 🔽	Gas Well 🗌 Other		8. Well Number
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator	1		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 300	00 Midland, TX 79705		Yeso
4. Well Location		1	
Unit Letter N:_	feet from the		
Section 32	Township 17S R 11. Elevation (Show whether DI	Range 28E	
A SERVICE AND A SERVICE AND	TT. Elevation (Show whether Dr	, KK <i>D,</i> KI, GK, ea	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	FENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WO	RILLING OPNS. P AND A
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMA mpletion.	C. For Multiple Co	nd give pertinent dates, including estimated of ompletions: Attach wellbore diagram of
Apache is requesting permission to take our gas at this battery. Gas wi		Battery. Intermitter	nt flaring will occur due to Frontier's inability t
30-015-39927 AB STATE 647 #1 30-015-41500 AB STATE 647 #2	30-015-41494 AB	STATE 647 #9 STATE 647 #10	NM OIL CONSERVATI ARTESIA DISTRICT
30-015-41501 AB STATE 647 #3 30-015-41505 AB STATE 647 #4 30-015-41502 AB STATE 647 #5	30-015-41496 AB 30-015-41497 AB	STATE 647 #11 STATE 647 #12 STATE 647 #13	JUN 2 0 2014
30-015-41503 AB STATE 647 #6 30-015-41491 AB STATE 647 #7 30-015-41492 AB STATE 647 #8	30-015-41504 AB	STATE 647 #14 STATE 647 #15 STATE 647 #16	RECEIVED
Spud Date:	Rig Release D	Date:	
I hereby certify that the information a	bove is true and complete to the b	pest of my knowled	ge and belief.
SIGNATURE		latory Analyst II	DATE_06/17/2014
Type or print name <u>Fatima Vasquez</u> For State Use Only	E-mail addres	SS: Fatima.Vasquez@a	11 1.
APPROVED BY:	TITLE DE	VII XP	DATE 6/23/14
APPROVED BY: Conditions of Approval (if any):	ached COA's	ord Xp	DATE 6/23/14

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District 1 1625 N. French Dr., Hobbs, NM 88240 District III 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation	Applicant Apache Corporation				
	whose address is 1945 Bluestem Road	Idress is, 1945 Bluestem Road, Artesia, NM 88210,				
		18.12 fordays or un				
		for the following described tank battery (or LACT): Name of Pool				
	Location of Battery: Unit LetterN	Name of Pool Yeso <u>Name of Pool</u> <u>Section</u> <u>32</u> <u>Township</u> <u>17S</u> <u>Range</u> <u>28E</u>				
		16				
B.	Based upon oil production of	0barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Value per day.				
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant cannot take our gas at this new battery. This is an extension to the permit that					
	expires 06/30/2014.					
	· · · · · · · · · · · · · · · · · · ·					
vision have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until Approved Until				
gnature	\rightarrow	By ADale				
inted Name Title	Fatima Vasquez - Regulatory Analyst II	Title DIS= IT Sypewisch				
mail Addre	Fatima.Vasquez@apachecorp.com	Date 6/23/2014				
ate 06/17/2	2014 Telephone No. (432) 818-1015					
	o test may be required to verify estimated gas See Attached	volume.				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

6 123 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

ods, Ph.D.

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.