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Submit I Copy To Appropri Office	•	State of New Me		1	Form C-103 Revised August 1, 2011	
District I – (575) 393-6161 1625 N. French Dr., Hobbs		Minerals and Natu	Ainerals and Natural Resources		Revised August 1, 2011	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NN		NSERVATION DIVISION		5. Indicate Type of	Lassa	
1000 Pio Prozon Rd. Astan NM 87410			0 South St. Francis Dr.		STATE 🔽 FEE 🗌	
District IV – (505) 476-346 1220 S. St. Francis Dr., San 87505	Ó	Santa Fe, NM 87	/505	6. State Oil & Gas	Lease No.	
SU	NDRY NOTICES AND RE				Init Agreement Name	
DIFFERENT RESERVOR	USE "APPLICATION FOR PE	RMIT" (FORM C-101) FC	DR SUCH	D State Battery		
1. Type of Well: Oil		Other .		8. Well Number		
2. Name of Operator Apache Corporation				9. OGRID Number 873		
3. Address of Operate	pr			10. Pool name or W	/ildcat	
303 Veterans Airpark L 4. Well Location	ane, Suite 3000 Midland, T	X 79705		Yeso		
Unit Lotter	: fee	et from the	line and	feet from	the line	
Section 36	To	wnship 17S Ra	inge 28E	NMPM	County Eddy	
	11. Elevatio	n (Show whether DR,	RKB, RT, GR, etc.			
i,	2. Check Appropriate	Box to Indicate N	ature of Notice,	Report or Other E	Pata	
NOT	CE OF INTENTION	TO:	I SUE	SEQUENT REP	ORT OF:	
PERFORM REMEDIA	L WORK 🔲 🛛 PLUG AND	ABANDON	REMEDIAL WOR	K □ A	LTERING CASING	
PULL OR ALTER CAS		—	COMMENCE DR		AND A	
DOWNHOLE COMMI	,					
OTHER: Flare Gas		ال	OTHER:		П	
13. Describe prop	osed or completed operation	ns. (Clearly state all j	pertinent details, ar	nd give pertinent dates	, including estimated date	
	proposed work). SEE RU pletion or recompletion.	LE 19.15.7.14 NMA(	J. For Multiple Co	mpletions: Attach we	llbore diagram of	
Apache is requesting	i an extension to temporarily	flare the D State Bat	tery. The API# for e	each well are as follow:	S:	
			4			
30-015-31257 30-015-31421	30-015-32490 30-015-32483	30-015-3841 30-015-3841		015-39069 015-39743		
30-015-30976	30-015-32491	30-015-38414	4 30-0	015-39742		
30-015-32649 30-015-31422	30-015-30975 30-015-31390	30-015-3858 30-015-38469		015-39921 <sup>.</sup> 015-39922		
30-015-32482	30-015-31586	30-015-3847	-	015-39923 <sup>.</sup>		
30-015-31423	30-015-31939	30-015-3858		015-40310		
30-015-31424 30-015-31425	30-015-32484 30-015-38408	30-015-3847 30-015-3858		015-40311 015-40313		
30-015-31165	30-015-38409	30-015-3906		015-40314		
30-015-32489		7				
Spud Date:		Rig Release Da	ate:			
	<u> </u>			· <u>····································</u>		
Thereby certify that the	: e information above is true :	and complete to the h	est of my knowled	ge and helief		
، سر ر				,		
SIGNATURE			atory Analyst II	DA3	TE_04/08/2014	
Type or print name Fa	atima Vasquez	E-mail address	s: Fatima.Vasquez@a	pachecorp.com PHC	DNE: (432) 818-1015	
	2 Dado		FRS1	DUNCA	delui	
APPROVED BY:	l (if any):	TITLE	or alle	Wish DAT	E_3/3/14	
	ALL GI	1.15				
Dee!	Attached	COAS				
C						

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

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NFO Permit No.

(For Division Use Only)

APPLICATION	FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12	
. (5	See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)	

А.	Applicant Apache Corporation								
	whose address is								
	hereby requests an exception to Rule 19.15.1			0	days or unt				
	, Yr,			tank battery (or	LACT):				
	Name of Lease D State Battery								
	Location of Battery: Unit Letter	Section 36	_Township _	17S Range	28E				
	Number of wells producing into battery		41						
B.	Based upon oil production of								
,	of gas to be flared is	MCF; Value			_per day.				
C.	່ Naໍ່ກe and location of nearest gas gathering f DCP Artesia	2	:						
D.	DistanceEstimated cost of connection								
E.	This is an extension for the following reasons: This is an extension for the								
	previous one that will expire April 30,		:						
			:						
OPERATO		OIL CONSE	RVATION D	IVISION	<u> </u>				
Division have	y that the rules and regulations of the Oil Conservation been complied with and that the information given above nplete to the best of my knowledge and belief.	Approved Un	tip fuly	31,2	014				
Signature _		By AU	Jade						
Printed Nar & Title	<sup>ne</sup> Fatima Vasquez - Regulatory Analyst II	Title ST	R	Spen K-1	►				
E-mail Add	Fatima Vasquez@apachecorp.com	Date 5/5	5/14	y -					
Date 04/0	8/2014 Telephone No. (432) 818-1015								

\* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached COA's Ŕ

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *fl*) 5/5/14 11

#### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 - Fax (505) 476-3462 - www.emnrd.state.nm.us/ocd