State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First S	i, Artesia	NM 882	210		0'	'1 C	_	Submit one copy to appropriate District Office							
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					_	il Conservation 20 South St.	☐ AMENDED REPORT								
1220 S. St. Fr						Santa Fe, NI		ETTO:	DIGATION	r moo n		•			
¹ Operator	name a			<u>EST FU</u>	<u> PR ALL</u>	LOWABLE	AND AUI	.'HO	2 OGRID Nui		IKAN	SPU	OKT		
Cimarex E	nergy C	o. of Co	olorado				162683 3 Reason for Filing Code/ Effective Date								
600 N. Ma Midland,			e. 600						Reason for I NW 7/5/13	Filing C	Code/ Et	fectiv	e Date		
⁴ API Number							6 F				Pool Code 96403 97494				
30 -015-3 7 Property			8 Pro	perty Nan	spring (ollonwo	tod Nraw;				Vell Nur		477		
	35351	<u>.</u>	1			Scoter 6 F	ederal						2Н		
II. 10 S	Surface	Locat	wnship	Range	Lot Idn	Feet from the	North/South Line South		Feet from the	East/	West lir	ne	County		
Р	6	2	5S	27E		810			330	Ea			Eddy		
			Locatio				T		1	T					
UL or lot n	o. Secti	l l	wnship 25S	Range 27E	Lot Idn	Feet from the 340	North/South North	ı line	Feet from the 509	East/ Ea	West lir ISt	ie	County Eddy		
7 Lse Cod	<u> </u>		Method		onnection	15 C-129 Pern			C-129 Effective				Expiration Date		
F	<u> </u>	Code P	Code Dat								·		•		
Ш. Оі		as Tr	anspor	ters											
¹⁸ Transp OGR			¹⁹ Transporter Name and Address										²⁰ O/G/W		
2177		-	Sunoco Inc. R & M												
											10				
2267		P O Box 2039; Tulsa OK								-			A Land St. March. Sex.		
226737						DCP Mis	stream					entráta			
			370 17th St, Ste 250					2500; Denver CO							
and the after the court of the court													- Construction of Office States (See Section 2019)		
							NM OIL CONSERVATION ARTESIA DISTRICT								
Transaction and property of the Contract of th						JUL 2 9 2014									
	an the					•	JUL 2 3 2014								
							·	R	ECEIVED			Z SEPENIA			
IV. W						²³ TD	²⁴ PBT		²⁵ Perfora			26	DHC, MC		
²¹ Spud 6/27/1			² Ready 8/21/13			12027	12014	,	7392-119			Diffe, MC			
27	Hole Siz	e	28 Casing		g & Tubir	ng Size	²⁹ Depth		et		30 Sacks Cement		Cement		
	17-1/2				13-3/8			432				60	0		
				~ #/0		2142									
	12-1/4				9-5/8 		2143				700				
8-1/2					5-1/2		12027				2490 TOC 1730'				
							6987						<u> </u>		
					2-7/8		U90/								
V. We															
31 Date New Oil 8/24/13		³² Gas Delivery Date 8/30/13			1	Test Date 9/18/13	34 Test Lengt 24 hrs		th 35 TI		, Pressure 700		³⁶ Csg. Pressure		
					_					700		<u>-</u>			
³⁷ Choke Size 26/64			³⁸ Oil 529			⁹ Water 553	⁴⁰ Gas 2926						41 Test Method		
⁴² I hereby o	ertify tha	of the ru	les of the	e Oil Con	servation [Division have			OIL CONSER	VATIO:	M DIVIS	SION			
been compli	ed with a	ind that	the infor	rmation gi	iven above	e is true and			OIL 00			,,,,,			
complete to Signature:	the best	ot my ki laa (nowledge	e and bear	er. / -	1.	Approved by:	/	LD/λ	do					
\mathcal{U}	JUL	COL	Z W	the	14		" // // // // // // // // // // // // //								
Printed name: Aricka Easterling							Title: D,57 ESUSEWISON								
Title: Regulatory Analyst							Approval Date: 7-30-2014								
E-mail Address:															
AEasterling(AEasterling@cimarex.com								Pending BLM approvals will						

subsequently be reviewed

3160-4

and scanned

Phone:

918-560-7060

Date:

7/28/14