

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 25 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064756
2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26S R31E SWSE 660FSL 1993FEL		8. Well Name and No. WILSON 4
		9. API Well No. 30-015-05867-00-S1
		10. Field and Pool, or Exploratory N MASON
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3-25-14

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/18/14 MIRU to P&A.
3/19/14 Pressure tested 5-1/2" casing to 500 psi with no loss of pressure.
3/20/14 Ran in hole w/ packer set at 2461'. Discussed w/ BLM perforating squeeze holes at 2920'. BLM approved. Perforated at 2920', unable to establish injection rate. Contact BLM. Instructed to spot cement plug at 2970'. POOH w/ packer. RIH to 2979'. Pump 50 sx Class C, 14.8 ppg, 1.33 yield cement plug. BLM witnessed plug.
3/22/14 Start to trip in hole, tubing stuck. Tubing plugged w/cement, unable to free tubing. RIH w/ 1.68" sinker bar, tag cement plug at 2303'. RIH w/ jet cutter to cement plug at 2303'. Notified BLM of plug depth. Instructed to proceed w/ plugging. Jet cut tubing at 2300'. Instructed by BLM to perforate squeeze holes at 2298 - 2300'. Unable to establish injection rate. Instructed by BLM to spot plug at 2300'. Pumped 50 sx Class C, 14.8 ppg, 1.33 cement plug at 2300'.
3/23/14 RIH and tag cement plug at 1857'. Notified BLM. RIH and perforate @ 1120'. Unable to

Accepted as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

RECLAMATION
DUE 10-6-14

U20 7-29-14
Accepted for record

14. I hereby certify that the foregoing is true and correct. Electronic Submission #240037 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 03/28/2014 (14JLD1842SE)		NMDCD
Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 03/26/2014	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/17/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Additional data for EC transaction #240037 that would not fit on the form

32. Additional remarks, continued

establish injection rate. BLM instructed to set plug at 1190'.

Pumped 50 sx Class C, 14.8 ppg, 1.33 yield cement plug at 1192'. RIH and perforate at 100'.

3/24/14 RIH and tag cement plug at 718'. Tag witnessed by BLM. Circulate thru perforations at 100'. Pump 35 sx Class C, 14.8 ppg, 1.33 yield cement thru perforations at 100'. Circulated 8 sx cement to surface.

3/25/14 Cut off wellhead, weld on P&A marker, restore location. Well P&A.