

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

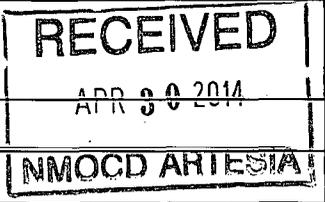
Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-41232 ✓
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
MCHAM 34 STATE
6. Well Number:
3



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OCCIDENTAL PERMIAN LTD

9. OGRID
157984

10. Address of Operator
PO BOX 4294; HOUSTON, TX 77210

11. Pool name or Wildcat
ARTESIA; GLORIETA-YESO (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	34	17S	28E		1226	NORTH	1593	EAST	EDDY
BH:										

13. Date Spudded 3/4/14
14. Date T.D. Reached 3/13/14
15. Date Rig Released 3/14/14
16. Date Completed (Ready to Produce) 3/26/14
17. Elevations (DF and RKB, RT, GR, etc.) 3674

18. Total Measured Depth of Well 5250
19. Plug Back Measured Depth 5206
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name
4004-4928 YESO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	32 J55	400	11	475	9
5.5	17 L80 BTC	5250	7.875	900	141

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875	4996	

26. Perforation record (interval, size, and number)
4922-4928, 4904-4910, 4844-4850, 4816-4822, 4717-4721, 4681-4685, 4672-4676, 4661-4665, 4619-4621, 4609-4611, 4488-4494, 4404-4408, 4384-4388, 4291-4296, 4245-4250, 4211-4215, 4178-4183, 4156-4158, 4060-4068, 4004-4010; 283 holes; 0.42" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 4004-4928
AMOUNT AND KIND MATERIAL USED
Fluid - 711,140 slickwater; 110,994 gals 12# linear gel; 84,038 15# cross link gel; 11,500 gals 15% HCl. Sand - 186,060 lbs 40/70 brown SD; 184,660 lbs 30/50 brown SD; 121,220 16/40 brown SD

28. PRODUCTION

Date First Production 4/22/14		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 4/23/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 11	Water - Bbl. 402	Gas - Oil Ratio 2750
Flow Tubing Press. 120	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 11	Water - Bbl. 402	Oil Gravity - API - (Corr.) 39 DEGREE API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature

Name JESSICA A. SHELTON Title Regulatory Technician Date 4/28/14

E-mail Address Jessica_shelton@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3684	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3774	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4324	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Paddock base 4078	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)