

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02860

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000303F1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 2132. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com9. API Well No.
30-015-33859-00-S13a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-221-737910. Field and Pool, or Exploratory
NASH DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T24S R30E SESE 860FSL 660FEL
32.124580 N Lat, 103.545160 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the plug-back operations on the referenced well.

06/16/2014 - 06/17/2014

MIRU PU. Release pkr and LD tbg. RIH w/4-3/4" bit and scraper to 7484'.

06/18/2014 - 06/21/2014

RU wireline. RIH w/cmt retainer to 7330'. Sting into retainer and sqz perfs 7390' - 7456' w/300 sx C. Sting out of CR. RIH and tag cmt @ 7320'. Dump 10' cmt on top of CR. PU CR and RIH to 7154' and set 6' below csg collar. Sting in and sqz perfs 7194' - 7289' w/150 sx C. POOH w/tbg and stinger assembly. GIH tag cmt 7154'. Pump salt water gel. RIH w/tbg to 5100'. Pump 30 sx cmt. Tag TOC @ 5041'. Pump 12.6 sx cmt. Tag TOC @ 5041'. Pump 21 sx cmt. Tag TOC @ 4904'.

Accepted for record
LED NMNM02860 7-29-14

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 14 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252101 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JAMES AMOS on 07/09/2014 (14JDB0374SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/09/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISOR EPS

Date 07/09/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #252101 that would not fit on the form

32. Additional remarks, continued

06/24/2014 - 06/27/2014

Pressure up on csg, chart and record 500# for 30 min (good)

Perf Ramsey @ 3538' - 54' 6 SPF. Swab well dry. No fluid entry. Pressure csg to 500#, leave pressure on csg through weekend.

06/30/2014 - 07/01/2014

RIH w/pkr on 2-7/8" tbg to 3484'. Test csg to 500# (good). Swab well. Spot 500 gals 10% acid across perms. Pump 500 bbls 10% acid, dropping 2 balls/bbl. Flush w/2% KCL. Flowback 14 bbls, swab well.

07/04/2014

RU acid equipment, pump 24 bbls acid dropping 2 balls/bbl. Flush w/2% KCL. Flowback 8 bbls. Swab well. SDWE.

07/07/2014

Swab well. Take sample of fluid. SD WO P&A

LEASE: POKER LAKE UNIT WELL #: 213
 FIELD: NASH DRAW DELAWARE
 LOCATION: 860' FSL & 660' FEL, SECTION 18, T24S, R30E
 COUNTY: EDDY ST: NM API: 30-015-33859

PROPOSED

KB: 3215'
 GL: 3195'
 SPUD DATE: 1/13/2005
 COMP DATE: 2/22/2005

SURFACE CASING
 SIZE: 8-5/8"
 WT/GRD: 32# J-55
 CSA: 454'
 SX: 100 / 200 PBCZ / PREM+
 SX: 560 PREM+
 CIRC: Y W/O RETURNS
 TOC: SURF TOP OUT
 HOLE SIZE 12-1/4" 0-454'

PRODUCTION CASING
 SIZE: 5-1/2"
 WT/GRD: 15.5# J55 0-6150'
 WT/GRD: 15.5# L80 3150-7596'
 CSA: 7596'
 SX: 845 PREM+
 CIRC: Y
 TOC: 3337'
 HOLE SIZE 7-7/8" 454-7600'

150' T/Rustler Anhydrite
 540' T/Salt
 3270' B/Salt
 3464' T/Delaware Min. Group
 7300' T/Bone Spring Lame
 7390' T/Avalon

7154' Cement Retainer (6/20/14)

7330' Cement Retainer (6/19/14)



40' 20" CONDUCTOR

454' 8-5/8" 32# J55 CSG
 12-1/4" HOLE

3538' - 3554' - Ramsey Perfs (6/25/14)

4834'-5100', 64 sxs Cl C cmt, WOC & Tag-DV Tool Plug
 5050' DV tool

6557' 5-1/2" 17# L80 MRKR JT
 7098' 5-1/2" 17# L80 MRKR JT

7194' - 7204' LBC Perfs (3/29/2005)

Squeeze perfs 7194' - 7289' w 150 sxs Cl C, WOC & Tag
 Dump 10' cmt cap on CR (6/20/21)
 7279' - 7289' LBC Perfs (3/29/2005)

7390' - 7402' Avalon Perfs (8/17/2010)

7408' - 7419' Avalon Perfs (8/17/2010)

Squeeze perfs 7390' - 7456' w 300 sxs Cl C, WOC & Tag
 Dump 10' cmt cap on CR (6/20/21)

7420' - 7430' Avalon Perfs (2/4/2005)

7431' - 7456' Avalon Perfs (8/17/2010)

7505' Fill

7509' FC

7596' 5-1/2" 15.5# L-80 CSG

7600' 7-7/8" HOLE

TD: 7600'

Updated: 7/8/2014

Author: crm

Engr: FDS