Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM05039A     If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 457H		
2. Name of Operator Contact: TRACIE CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-42112-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702  3b. Phone No. Ph: 432-22			(include area code 1-7379	e)	10. Field and Pool, or Exploratory POKER LAKE DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 27 T25S R30E SESE 560FSL 950FEL 32 054293 N Lat, 103 514693 W Lon				·	EDDY COUNT	Y, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	en ·	☐ Product	tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing ☐		ture Treat		ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New	Construction		plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	ug and Abandon		rarily Abandon Production Start-up		
	☐ Convert to Injection ☐ Plug		Back	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions. Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subm production on the referenced	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface lethe Bond No. on sults in a multiple led only after all r	ocations and mea file with BLM/Bl c completion or re equirements, inclu	sured and true vola.  IA. Required successful and a completion in a cuding reclamation.	ertical depths of all pert ibsequent reports shall be new interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
04/14/2014 - 04/30/2014 RU wireline. Run CBL & CNL 7830 to surf. TOC 2685. RD wireline. RU csg crew. Run 4-1/2" tieback string. Install frac valve, test csg, tbg and valves (good). RU pump, tie into tbg, shear P-sleeve. SD pump. Continue prepping location and well for frac.					Α	L CONSERVATION RTESIA DISTRICT UL 1 4 2014	
05/1/2014 - 05/3/2014 RU frac company. Frac down csg, 8153' - 16951' using total 49874 bbls fluid, 2844368# sand a 28 stages. RDMO frac company.							
405 7-8				19			
14. I hereby certify that the foregoing is  Co  Name (Printed/Typed) TRACIE (	# Electronic Submission   For   ommitted to AFMSS for pro	BOPCO LP, se	nt to the Carlst THY QUEEN or	oad	14CQ0381SE)		
· · · · · · · · · · · · · · · · · · ·							
Signature (Electronic	Date 06/09/2014						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	ISE		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 07/05/2014				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43	IISC Section 1212 make its	orima for any na	rson knowingly a	nd willfully to m	nake to any department	or agency of the United	

## Additional data for EC transaction #248843 that would not fit on the form

## 32. Additional remarks, continued

05/4/2014 - 05/8/2014 Well on flowback until tbg run on offset well.

05/9/2014 MIRU csg crew, LD 4-1/2" tieback string.

05/10/2014 - 05/13/2014 Attempt RIH w/ESP on 2-7/8 L80 production tbg. POOH and re-run. Land tbg turn well to production

05/17/2014 - 06/3/2014
POOH w/tbg and ESP. Clean out wellbore to bottom washing sand. Attempt to restart. RU CT unit. Circulate sand out of lateral. RBIH w/ESP on 2-7/8" production tbg to 7129'. Return to production.

06/5/2014 First oil production