

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 01 2014

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

RECEIVED

Submit to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/30/14
⁴ API Number 30-015-41548	⁵ Pool Name WC-015 G-05 S263125N; Bone Spring	⁶ Pool Code 98009
⁷ Property Code 40029	⁸ Property Name Big Sinks Draw 25 Fed Com	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	25S	31E		2440	North	500	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	25S	31E		300	North	538	West	EDDY

¹² Loc Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	4/30/14			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
303112	Transmontaigne Product Services Inc. 1670 Broadway Ste. 3100 Denver, CO 80202	Oil
020809	Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701	Gas
5 1/2 Casing	Hole Size 8 3/4 Casing 5 1/2 Depth Set 18027 Sacks of Cement 3395 Sks cmt C	

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
2/1/14	4/30/14	18027	17980	10885 - 17965	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1054	820 sks cmt C; Circ 58 BBLs		
12.25	9.625	4371	1500 sks cmt C; Circ 183 BBLs		
Whipstock		10558	530 sks cmt H ; Circ failed		
Whipstock	Tubing: 2.875	10056	260 sks cmt H; Circ success		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
5/19/14	5/19/14	5/19/14	24 hrs	1850 psi	1000 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	618 bbl	1125 bbl	1522 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Gwyn Smith</i>		OIL CONSERVATION DIVISION	
Printed name: Gwyn Smith		Approved by: <i>[Signature]</i>	Title: <i>Dist. Compliance Analyst</i>
Title: Regulatory Compliance Analyst		Approval Date: <i>8/12/14</i>	
E-mail Address: gwyn.smith@dmn.com			
Date: 7/1/2014	Phone:		