

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40941
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TIGGER 9 STATE
8. Well Number 10
9. OGRID Number 192463
10. Pool name or Wildcat EMPIRE; GLORIETA-YESO, EAST

4. Well Location Unit Letter <u>O</u> ; <u>940</u> feet from the <u>SOUTH</u> line and <u>1726</u> feet from the <u>EAST</u> line Section <u>9</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: FRAC/COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/14 - LOAD CASING WITH 2 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.  
6/16/2014 - 6/17/2014 - 5193-97, 5106-10, 5024-26, 4990-92, 4937-38, 4910-14, 4757-59, 4693-95, 4653-55, 4606-09, 4591-93, 4542-46, 4496-98, 4470-72; 2SPF (177 holes); 0.43" EHD. Fluid - 1,364,106 slickwater; 8,500 gals 15% HCl. Sand - 39,940 lbs 100 mesh; 686,800 lbs 40/70 brown SD  
6/25/2014 - MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.  
6/26/2014 - COMPLETE AFTER FRAC CLEANOUT TO PBTD.  
6/26/2014 - 7/1/2014 - Run 2-7/8" J-55 tbg to 4168'. Run production equipment.

NM OIL CONSERVATION  
ARTESIA DISTRICT  
AUG 08 2014

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY SPECIALIST DATE 08/07/14

Type or print name JENNIFER DUARTE E-mail address: JENNIFER.DUARTE@OXY.COM PHONE: 713-513-6640

For State Use Only

APPROVED BY: SPDade TITLE Dist # Supervisor DATE 8-12-14  
Conditions of Approval (if any):