

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| WELL API NO. 30-015-22814 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VO-8475-0001 |
| 7. Lease Name or Unit Agreement Name STATE 23 A |
| 8. Well Number 1 |
| 9. OGRID Number 024010 |
| 10. Pool name or Wildcat TURKEY TRACK BONE SPRING |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,135' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/> |
| 2. Name of Operator V-F PETROLEUM INC. |
| 3. Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702 |
| 4. Well Location Unit Letter <u>L</u> : <u>1,980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>23</u> Township <u>19-S</u> Range <u>29-E</u> NMPM <u>EDDY</u> County |

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|---|
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,135' GR |
|---|

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|--|
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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|--|--|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| | CASING/CEMENT JOB <input type="checkbox"/> |
| | OTHER: RETURN WELL TO PRODUCTION <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 01 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

| | | |
|--|--|-------------------------------------|
| SIGNATURE <u>Sandra K. Lawlis</u> | TITLE <u>Vice President</u> | DATE <u>07/30/14</u> |
| Type or print name <u>Sandra K. Lawlis</u> | E-mail address: <u>skl@vfpetroleum.com</u> | Telephone No. <u>(432) 683-3344</u> |

(This space for State use)

| | | |
|--------------------------------|-------------------------------|------------|
| APPROVED BY <u>[Signature]</u> | TITLE <u>Dist. Supervisor</u> | DATE _____ |
|--------------------------------|-------------------------------|------------|

Conditions of approval, if any:

04/23/14 MIRU WSU. Drill cmt to 31'.
 04/24/14 - Drlg cmt to 7,865'.
 05/02/14
 05/03/14 Attempt to push CIBP to bttm. Could not. TOH. TIH w/new 3 7/8" bit drill on CIBP. Push BP to 8,080'. Circ hole clean. TOH. LD drill clrs. Start TIH w/pmpg BHA. Run 160 jts.
 05/04/14 SDFW.
 05/05/14 Cont TIH.
 05/06/14 Fin TIH. Remove BOP. Set TAC. Flng well up. Swb well 5 hrs. Rec 90 bbls fluid.. Fluid cutting 10% oil at end of swbg. SWI. SDFN.
 05/07/14 Uflng well. Rel TAC. Install BOP. TOH. Pulling tbg. Cutting swb line out of tbg. Chng TAC. Start TIH w/pmpg BHA. Run 40 jts. SWI. SDFN. MI & set Pumping Unit.
 05/08/14 Cont TIH w/tbg. Remove BOP. Set TAC. Flng well up. Swb well. Rec 95 bbls fluid
 05/09/14 SITP 20#. SICP 150#. Swb well 5 hrs. MI & set 2 - 400 bbl oil tank.
 05/10/14 TIH w/pmp & rds. Picking up rds in singles. Space out rd string. Seat pmp. Hang rds on PU. Ck pmp action. Lve PU running. Pmpg to test tank.
 05/11/14 - Well pmpg to test tank.
 05/12/14
 05/14/14 - WO diesel power generator.
 05/15/14
 05/16/14 MI & set diesel power generator. Start well pmpg. Well producing:
 05/28/14 MI roustabout crew. Start building tank btttry.
 05/29/14 Work on building tank btttry. Well Producing
 05/30/14 Fin connecting tank btttry. Lve well pmpg to tank btttry. Well producing.
 05/31/14 - Producing approx. 12 BOPD, 18 BWPD.
 07/30/14