<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			F	State of New Mexico Energy, Minerals & Natural Resources					Form C-104 Revised August 1, 2011		
District II 811 S. First St., Artesia, NM 88210			Ľ	Energy, Minerals & Natural Resource							
District III				Oil Conservation Division				Submit one copy to appropriate District Office			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.							AMENDED REPORT
1220 S. St. Franc	_			Santa Fe, NM 87505							
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
^t Operator name and Address Mewbourne Oil Company								² OGRID Number 14744			
PO Box 5270						³ Reason for Filing Code/ Effective Date					
Hobbs, NM 88240							New Well / 07	//29/14			
⁴ API Numbe			l Name					405 ⁶ Pool Code 64450			
30 - 015-40			w Lake; l	-	ng			101			
⁷ Property C 395		° Pro	perty Nan		Black Lake 5 OF	State Com				⁹ Well Number 1H	
	rface Lo	ocation			Mack Lake 5 01	State Com		·····			
	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
0	5	258	28E		250	South		1980		East	Eddy
¹¹ Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line		East	/West line	County
B	5	25S cing Method	28E		390	North	16	1992		East	Eddy
¹² Lse Code		Code	D	Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C Date				C-129 Effective	Date	- C-1	29 Expiration Date
		lowing		9/14							
		s Transpor	rters		19 m	4 N 1					²⁰ O/G/W
¹⁸ Transpor OGRID				¹⁹ Transporter Name and Address							O/G/W
35246			Shell Trading US Co.							0	
55240				PO Box 4604							U
				Houston, TX 77210-4604				•			artigener a serie
298751					Regency						G
220701				301 Commerce Street STE 700 NM OIL C					RVA		
	1.2.				Ft. Worth,		MIAI	ARTESIA DIS	TRICT		
								AUG 12			
								AUU I -		Are su	an de service de la companya de la c
RECEIVED						C1835					
								RECEN			
÷.											the second second second
IV. Well Completion Data We are asking for an exemption from tubing at this time.											
²¹ Spud Date ²² Ready Da 06/21/14 07/29/14			²³ TD ²⁴ PBTD				²⁵ Perfora			²⁶ DHC, MC	
06/21/14		07/29/	14		12530' 803	6 ^{12436'}		8542' - 12	430'		

00.2111	/80	36	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17 ½''	13 3/8"	830'	600
12 ¼"	9 5/8''	2315'	700
8 3⁄4''	7''	8452'	1150
6 ¼"	4 ½" Liner	8147' - 12456'	TOL @ 8147'

V. Well Test Data

³¹ Date New Oil 07/29/14 ³⁷ Choke Size NA	³² Gas Delivery Date 07/29/14 ³⁸ Oil 488	³³ Test Date 07/31/14 ³⁹ Water 1620	³⁴ Test Length 24 hrs ⁴⁰ Gas 453	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 790 ⁴¹ Test Method Production	
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	Approved by: Title: Geologist" Approval Date:			
Regulatory E-mail Address: jlathan@mewbourne Date: 08/11/14	Phone:	\$	8	13-14		