

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMNM113937**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No.  
**BODACIOUS BSM FEDERAL #1H**

2. Name of Operator  
**Yates Petroleum Corporation**

9. API Well No.  
**30-015-41158**

3a. Address  
**105 S. 4th Str., Artesia, NM 88210**

3b. Phone No. (include area code)  
**575-748-1471**

10. Field and Pool or Exploratory Area  
**WILDCAT; BONE SPRING**

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)  
**SEC1 T26S R26E SWSW 510FSL 660FWL**

11. County or Parish, State  
**EDDY COUNTY, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation is submitting an application for water pursuant to order #7 and requests your approval. The well, at present, produces an average of 40-150 bbl of water per day. The water will be stored in 2-500 bbl tanks and will be pipelined to the Cigarillo SWD Well No.1, located at Sec. 36-T23S-R27E, order # SWD-1121.

Also, attached is an updated site security diagram of the facility.

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**JUL 16 2014**

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Accepted for record

NMOCD <sup>res</sup> 7-2414

**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Britny R Gurule** Title **Regulatory Clerk**  
Signature **Britny R Gurule** Date **May 16, 2014**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Office \_\_\_\_\_

**APPROVED**  
Date **JUL 15 2014**  
**JAMES A. AMOS  
SUPERVISOR-EPS**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



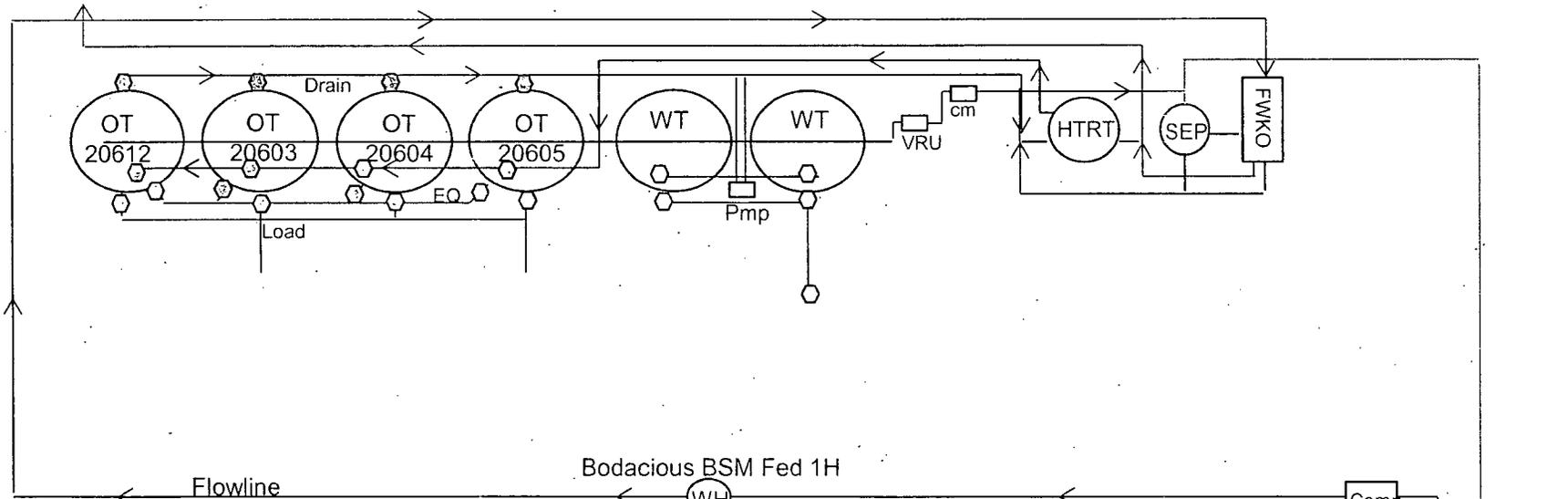
105 South 4<sup>th</sup> Street \* Artesia, NM 88210  
(575)-748-1471

-Junior Orquiz Foreman  
-February, 2014

# BODACIOUS BSM FED #1H

510' FSL & 660' FWL \* Sec 1- T26S R26E \* Unit M  
Eddy County, NM  
API - 3001541158

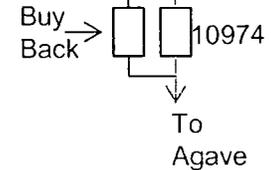
Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 2/15/14  
*[Signature]*



- Production Phase OT (20605)
- (1) Valve #1 Open
  - (2) Valve #2 Open
  - (3) Valve #3 Open/Closed
  - (4) Valve #4 Sealed Closed
  - (5) Valve on OT #2,3,4 Positioned
    - A. Valve 1 Closed
    - B. Valve 2 Open/Closed
    - C. Valve 3 Sealed Closed
    - D. Valve 4 Sealed Closed

- Sales Phase OT (20605)
- (1) Valves 1,2 & 3 Sealed Closed
  - (2) Valve 4 on OT (20605) Open
  - (3) Valve on OT 2,3 & 4
    - A. Valve 1 Open
    - B. Valve 3 Sealed Closed
    - C. Valve 4 Sealed Closed

- ⊕ V#1 Fill
- ⊕ V#2 Equalizer
- ⊕ V#3 Drain
- ⊕ V#4 Load



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4<sup>th</sup> Street, Artesia, NM

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14.