

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. BHL: LC062300
SHL: NMNM125634, NMLC061869

la. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Devon Energy Production Company, L.P.**

8. Lease Name and Well No.
Big Sinks Draw 25 Fed Com 1H

3. Address **333 West Sheridan Ave, Oklahoma City, OK 73102**

3a. Phone No. (include area code)
405-228-4248

9. APT Well No.
30-015-41548

4. Location of Well (Report location clearly and in accordance with Federal regulations)
At surface **2440' FNL & 500' FWL Unit E, Sec 25, T25S, R31E**

RECEIVED
MAY 07 2014

10. Field and Pool or Exploratory
WC-015 G-05 S263125N; Bone Spring

11. Sec., T., R., M., on Block and Survey or Area
Sec 25, T25S, R31E

12. County or Parish **EDDY** 13. State **NM**

At top prod. interval reported below
At total depth **300' FNL & 538' FWL Unit D, Sec 24, T25S, R31E**

14. Date Spudded **2/1/14** 15. Date T.D. Reached **3/18/14** 16. Date Completed **4/30/14**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 3341

18. Total Depth: MD **18027** 19. Plug Back T.D.: MD **17980**
TVD **10364** TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Cement Bond Log; Gamma-Ray Log; Neutron Density Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage/Cement Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375 H-40	48	148	1054		820 sks cmt C		surf	58 BBLS
12.25	9.625 HCK-55	40	1054	4371		1500 sks cmt C		surf	183 BBLS
Whipstock				10558		530 sks cmt H		9534	failed
Whipstock				10056		260 sks cmt H		9682	success
8.75	5.5 P-110	17	9936	18027		3395 sks cmt C		5750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9491							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring 2nd	10885	17965	10885 - 17965		1152	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10885 - 17965	71,999g 15% HCL, 3,433,680 #40/70, 1,313,940 #100 Mesh

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/30/14	5/19/14	24	→	618	1522	1125			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1850psi	1000psi	→				2462.783		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

FILED FOR RECORD
JUN 22 2014
BUREAU OF LAND MANAGEMENT
GRAD FIELD OFFICE

RECLAMATION
DUE 10-30-14
AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

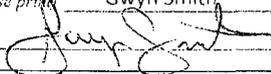
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring 2nd	9986			Delaware	4345
				Cherry Canyon	5297
				Brushy Canyon	6718
				Bone Spring	8323
				Bone Spring 1st SS	9366
				Bone Spring 2nd LM	9618
				Bone Spring 2nd SS	9986

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gwyn Smith Title Regulatory Compliance Analyst
 Signature  Date 5/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.