District | 1625 N. French Dr. Hobbs NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-8174 Fax: (505) 334-8170 <u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Signature:

Printed name Jerry W. Sherrell

E-mail Address jerrys@mec.com

Phone 575-748-1288

Title Production Clerk

State of New Mexico RECEIVE Energy Minerals and Natural Resources APR 28 2014 Oil Conservation Division 1220 South St. Francis Dr. NMOCD ARTESIA Santa Fe, NM 87505

Form C-101 Revised July 18, 2013

⊠AMENDED REPORT

Expiration Dat

Conditions of Approval Attached

		Operator Name	and Address					·	OC	RID Numb	01383		
Mack Ener P.O. Box 9					API Number 30-015-20993								
Proper	Property Name					Well No.							
		Pit SWD	Su	rface Loc	ation		٠٠ .						
UL - Lot	- Lot Section Township Range 4 23S 27E		Lot Idn Feet fro				1	Feet From		E/W Line	County Eddy		
<u> </u>	4 233	275	Proposed	d Bottom			1170		Wes	<u> </u>	Eddy		
UL' - Lot	UL - Lot Section Township Range		Lot Idn	Lot Idn Feet fro		m N/S Line		Feet From		E/W Line	County		
I			Poo	ol Inform	ation				٠		·- <u>-</u> -		
SWD; Bell Canyon, Cherry Canyon										Pool Code 96802			
			Addition	ıal Well In	formation	· .							
Work Type Well Type Cal					otary LeaseType			еТуре	Ground Level Elevation				
Re-Entry SWD Multiple Proposed Depth							Con	ontractor Spud Date					
NO 4200' Bell Cany Depth to Ground water Distance from nearest for					Cherry Canyon				3/17/2014				
Depth to Grou	nd water	. Dist	ance from nearest	rresn water we	en			Distance	to nea	rest surrace	water		
⊠ We will be	using a closed-l	oop system in lieu o P	of lined pits	ing and C	ement Pr	ogram							
Туре				eight/ft	Setting Depth			Sacks of Cement		nt	Estimated TOC		
J-55	17 1/2	13 3/8	48		360'			400sx (existing)		0	0		
C-75	12 1/4	9 5/8	43.5		5600'			2700sx (existing)			0		
J-55	9 5/8	7	26		4150'			500sx		0	0		
		Casi	ng/Cement Pr			Commer							
Mack Energy	Corporation pro	poses to re-enter dri	ll out cement pl	ugs to 4200	', Set 7" cas	sing @ 41	50 aı	nd cement w	/500s	x. Comple	te well for disposal.		
		P	roposed Blow	vout Prev	ention Pr	ogram		:	_	•			
Туре			Working Pressure		Test Pressure			re		Ма	Manufacturer		
Double Ram	·	3000			3000						·····-		
			<u>.</u>	-									
	I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
I further cert	ify that I have co	nplied with 19.15.14	Q(A) NIMAC X	land/on F									