

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-42456
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Big Sinks 2 24 30
8. Well Number 2H
9. OGRID Number 260737
10. Pool name or Wildcat WC.015 G-06 S233036D; B.S

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BOPCO, LP

3. Address of Operator
PO Box 2760, Midland, TX 79702

4. Well Location
 Unit Letter: E : 2500 feet from the North line and 330 feet from the West line
 Section 2 Township 24S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Convert to Observation <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L.P. respectfully requests to amend the approved casing and cement program for both the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The intent is to run 7" 26 lb/ft HCP-110 BTC casing inside our 8-3/4" open hole down to 10,763' on the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and down to 10,032' on the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). A 4-1/2" liner will be ran and cemented through the curve and lateral with a hanger and liner top packer set 50' inside the 7" casing, top of liner will be set at 10,713' MD for the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and 9,982' MD for the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The following changes will not alter the approved directional plan.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Whitney McKee TITLE Engineering Assistant DATE 08/12/2014

Type or print name Whitney McKee E-mail address: wbmckee@basspet.com PHONE: 432-683-2277

For State Use Only
 APPROVED BY: T. C. Shepard TITLE: **"Geologist"** DATE: 8-13-2014
 Conditions of Approval (if any):

BOPCO, L.P. respectfully requests to amend the approved casing and cement program for both the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The intent is to run 7" 26 lb/ft HCP-110 BTC casing inside our 8-3/4" open hole down to 10,763' on the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and down to 10,032' on the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). A 4-1/2" liner will be ran and cemented through the curve and lateral with a hanger and liner top packer set 50' inside the 7" casing, top of liner will be set at 10,713' MD for the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and 9,982' MD for the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The following changes will not alter the approved directional plan.

PLU Big Sinks 02-24-30 #2H (API #30-015-42456):

2nd intermediate string of casing:

- 7" 26 lb/ft HCP-110 BTC casing
 - Set Depth: 10,763' MD
- Cement volumes:
 - 1st stage lead: 500 sacks of Class H cement
 - 1st stage tail: 100 sacks of Class H cement
 - 2nd stage lead: 350 sacks of Class C
 - 2nd stage Tail: 100 Sacks
 - TOC @ surface

Production Casing:

- 4-1/2" 11.6 lb/ft HCP-110 BTC casing
 - Liner top set @ 10,713'
 - Set Depth: 15,062'
 - Cement job
 - Tail Volume: 450 sacks
 - TOC at liner top

PLU Big Sinks 02-24-30 #3H (API #30-015-42457):

2nd intermediate string of casing:

- 7" 26 lb/ft HCP-110 BTC casing
 - Set Depth: 10,032'
- Cement volumes:
 - 1st stage lead: 500 sacks of Class H cement
 - 1st stage tail: 100 sacks of Class H cement
 - 2nd stage lead: 350 sacks of Class C
 - 2nd stage Tail: 100 Sacks
 - TOC @ surface

Production Casing:

- 4-1/2" 11.6 lb/ft HCP-110 BTC casing
 - Liner top set @ 9,982'
 - Set Depth: 14,200'
 - Cement job
 - Tail Volume: 430 sacks
 - TOC at liner top