

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015- 42456 42457
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOPCO, LP		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 2760, Midland, TX 79702		7. Lease Name or Unit Agreement Name Big Sinks 2 24 30
4. Well Location Unit Letter: <u>E</u> : <u>2500</u> feet from the <u>North</u> line and <u>370</u> feet from the <u>West</u> line Section <u>2</u> Township <u>24S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 260737
10. Pool name or Wildcat WC 015 G-06 S233036D; B.S		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Convert to Observation <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L.P. respectfully requests to amend the approved casing and cement program for both the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The intent is to run 7" 26 lb/ft HCP-110 BTC casing inside our 8-3/4" open hole down to 10,763' on the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and down to 10,032' on the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). A 4-1/2" liner will be ran and cemented through the curve and lateral with a hanger and liner top packer set 50' inside the 7" casing, top of liner will be set at 10,713' MD for the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and 9,982' MD for the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The following changes will not alter the approved directional plan.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Whitney McKee TITLE Engineering Assistant DATE 08/12/2014

Type or print name Whitney McKee E-mail address: wbmckee@basspet.com PHONE: 432-683-2277

For State Use Only

APPROVED BY: T. C. Shepard TITLE "Geologist" DATE 8-13-2014
 Conditions of Approval (if any):

BOPCO, L.P. respectfully requests to amend the approved casing and cement program for both the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The intent is to run 7" 26 lb/ft HCP-110 BTC casing inside our 8-3/4" open hole down to 10,763' on the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and down to 10,032' on the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). A 4-1/2" liner will be ran and cemented through the curve and lateral with a hanger and liner top packer set 50' inside the 7" casing, top of liner will be set at 10,713' MD for the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and 9,982' MD for the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The following changes will not alter the approved directional plan.

PLU Big Sinks 02-24-30 #2H (API #30-015-42456):

2nd intermediate string of casing:

- 7" 26 lb/ft HCP-110 BTC casing
 - Set Depth: 10,763' MD
- Cement volumes:
 - 1st stage lead: 500 sacks of Class H cement
 - 1st stage tail: 100 sacks of Class H cement
 - 2nd stage lead: 350 sacks of Class C
 - 2nd stage Tail: 100 Sacks
 - TOC @ surface

Production Casing:

- 4-1/2" 11.6 lb/ft HCP-110 BTC casing
 - Liner top set @ 10,713'
 - Set Depth: 15,062'
 - Cement job
 - Tail Volume: 450 sacks
 - TOC at liner top

PLU Big Sinks 02-24-30 #3H (API #30-015-42457):

2nd intermediate string of casing:

- 7" 26 lb/ft HCP-110 BTC casing
 - Set Depth: 10,032'
- Cement volumes:
 - 1st stage lead: 500 sacks of Class H cement
 - 1st stage tail: 100 sacks of Class H cement
 - 2nd stage lead: 350 sacks of Class C
 - 2nd stage Tail: 100 Sacks
 - TOC @ surface

Production Casing:

- 4-1/2" 11.6 lb/ft HCP-110 BTC casing
 - Liner top set @ 9,982'
 - Set Depth: 14,200'
 - Cement job
 - Tail Volume: 430 sacks
 - TOC at liner top