			·				··· ··· ··· ··· ··								
Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources				Revised August 1, 2011 1. WELL API NO.							
811 S. First St., Arte District III	sia, NM 88	3210	•	C	Oil Conserva	ıtion	Divisi	on	}	30-015-28378 2. Type of Lease					
1000 Rio Brazos Rd District IV				1	220 South S Santa Fe, 1			Or.	}	2. Type of Lease STATE STATE FED/INDIAN 3. State Oil & Gas Lease No.					
1220 S. St. Francis I)P PI	ECOME	PLETION RE			NOG	-					٠,٠٠٠	* * 500
4. Reason for filin		LIION		LCOIVIE	LLTIONINE	<u>.r Oi</u>	VI AIN	7.00	_						· · · · · · · · · · · · · · · · · · ·
COMPLETION	ON REPO	ORT (Fill in b	oxes #1	through #3	31 for State and Fe	æ well:	s only)			Lease Name or Unit Agreement Name Ross Ranch 22 Well Number:					
C-144 CLOS #33; attach this an									/ог	7					
	VELL [] WORKOVE	R 🔲 I	DEEPENIN	G ⊠ PLUGBAC	K 🗆	DIFFERE	NT RESERV	OIR	OTHER					
8. Name of Opera	tor NE	ARBURG	PRO	DUCING	COMPANY					9. OGRID	1574	2			
10. Address of Op		3300 N. A Midland, T		•	20					11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso					
12.Location	Unit Ltr	Section		Township Range Lot				Feet from t	he			Feet from the E/W I			
Surface:	K	22		198	25E	1		1980	\exists	SOUTH	T	1650	WE	ST	EDDY
BH:	-		1	ابر <u>د</u>		1									
13. Date Spudded 04/23/97 05/11/97			ed .	15. Date Rig Released 03/12/14			16	Date Compl 03/1			R	17. Elevations (DF and RKB, RT, GR, etc.) 3,470' GR			
18. Total Measured Depth of Well 8,225			•	19. Plug Back Measured Depth 3,523'			20	20. Was Directional		I Survey Made?		21. Ty	21. Type Electric and Other Logs Run N/A		
22. Producing Inte	erval(s), o	f this complet	ion - To	p, Bottom,	Name			·							
23.				CA	SING REC	OR	D (Rep	ort all sti	ring	s set in w	ell)			······································	
CASING SIZ	Œ	WEIGHT			DEPTH SET			OLE SIZE		CEMENTING RECORD AMOUNT PULLED					
9-5/8" 8-3/4"		36# 23# & :		1,110' # 8,225'				9-5/8" 7"		1,200 1,555			N/A N/A		
0-3/4		25# OC	20#		0,220			<u>. </u>		1,5	000			19/	<u> </u>
					<u> </u>							.]			
					NED DECORD				25.	<u> </u>	CLUDE	VC DEC	ODD		
SIZE	ТОР		BOTTOM		NER RECORD I SACKS CEM	SACKS CEMENT				E		NG REC		PACKI	ER SET
										2-7/8"		3,211			
				70%							L				
26. Perforation 2276'-2278'	record (in 2559	terval, size, ar 9'-2561'	nd numl 2892	per) 42", ('-2894'	5 holes each			ID, SHOT, INTERVAL		ACTURE, CI					
2333'-2335' 2578'-2580' 2				2951'-2953' 3009'-3011'				2276'-3188'		AMOUNT AND KIND MATERIAL USED 40,380 bbls slickwater & 603,180# sa			0# sand		
2379'-2381' 2459'-2461'		5'-2707' 9'-2801'		3186'-3188'											
2524'-2526'		7'-2859'													
28.							ODUC								
Date First Production Production Method (Flo Pumping						owing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Producing					
Date of Test	Hours	Tested	Chok	e Size	Prod'n For		Oil - Bl	ol .	Gas	- MCF	W	ater - Bb	l.	Gas - C	Dil Ratio
03/19/14	/14 24 Test Period		191			319		1,454			•				
Flow Tubing Press.	0 1 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Oil - Bbl.		Gas	Gas - MCF		Water - Bbl.		Oil Gr	avity - AP	I - (Cor	r.J	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 191 319 1,454 NN OLE CONSERVATION															
31. List Attachme													DISTRI		
C-102, C	•		attach	a plat with	the location of the	e temp	orary nit					AUG 1	4 201	4	<u> </u>
33. If an on-site b				-		-									COP
			•		Latitude					Longitude			EIVED		D 1927 1983
I hereby certif	y that th کارگ	ne informati	on sho	own on be	Printed				(aray Suma	ce S	<i>knowle</i> pecialti	edge and es ,		
Signature U	wico	דאוטיעקד			Name Vicl	KI JO	nnston	Tit	ie A	Agent for N	ILC.			Date	8/11/2014
E-mail Addres	s viol	hnston1@	gmail	.com										•	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"_				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison_				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	Wolfcamp T.						
T. Penn	T. Penn T.						
T. Cisco (Bough C) T.		T. Permian					

			•	CARIT	IL OR GAS OS OR ZONES
No. 1, from	to		No. 3, from	to	
No. 2, from	to		No. 4, from	to	
		IMPORTANT	WATER SANDS		
Include data on rate of	water inflow and elevat	tion to which wa	ter rose in hole.	•	
No. 1, from	to)	feet	· 	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to)	feet		• • • • • • • • • •
No. 3, from	tc)	feet		
	LITHOLOGY	RECORD) (Attach additional sheet i	f necessary)	

From	. To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology			
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